

LOG OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

FROM-	TO-	TOTAL FEET	FORMATION
			<p>On initial potential flowed 60 bbls. of 31° gravity oil, no water in 7 hrs., thru 20/64" choke on 2" tubing. I.P.: 175#. O.P.: 600#. Daily potential 204 bbls. oil with 88.5 MCF gas. GOR: 434. Estimated daily allowable 41 (top) bbls. oil; effective 4-13-55. 5 1/2" casing was perforated. *Those intervals reperforated with 2 jet holes per foot.</p> <p>*3939-3971 with 48 shots *3962-3972 with 40 shots *3912-3926 with 50 shots 3906-3912 with 24 shots 3926-3989 with 52 shots 3951-3982 with 44 shots 3972-3980 with 22 shots</p> <p>Well was acidized with 500 gals. from 3962-3972', and sandraced with 3,000 gals sand oil with 1/2" sand per gal. from 3939-3951' and sandraced with 3,000 gals frac oil with 1/2" sand per gal. from 3912-3926' and sandraced with 3,000 gals frac oil with 1/2" sand per gal. Sandraced with 15,000 gals crude with 1/2" sand per gal. from 3906-3990'. Attempt to sandrace with 3,000 gals. thru interval 3962-3972' failed. Drilling completed 3-29-55. Tested 4-20-55.</p> <p>Hay: Queen 3907-3990'. Dates 2885' Seven Rivers 3230' Queen 3482' Penrose 3895'</p>

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