

Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.  
 NM 11500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 REED A-3 No. 3

9. API Well No.  
 30-025-04175

10. Field and Pool, or Exploratory Area  
 EUMONT VATES 7 RVRS ON (PF)

11. County or Parish, State  
 LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 CONOCO INC.

3. Address and Telephone No.  
 10 Desta Drive STE 100W, Midland, TX 79705 (915) 686-6551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1980' FSL, 660' FBL  
 SEC. 3, T-20S, R-36E, UNIT LTR 'I'

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>ADD PAY - STIMULATE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-6-94 MIRU. POOH W/PROD TBG. RIH W/BIT & SCR. TAG @ 3700'. NO FILL. POOH. RIH W/RBP & PKR. SET RBP @ 2777' PKR @ 2713'. TEST CSG-SLOW LEAK. POOH. PERF 7-RVRS W/2JSPF 2896 97' 2948' 49' 50' 51' 56' 60' 63' 66' 70' 83' 88' 2989'. 28 HOLES. HYDRO-TEST 3-1/2 W.S. & PKR. SET PKR @ 3281'. SPEARHEAD 5000 GAL 15% HCL W/METHANOL. PUMP 42,500 GAL 60 QUALITY CO2 FOAM PAD - FOLLOWED W/42,000 GAL 60 TO 55 QUALITY CO2 FOAM RAMPING 238,000# 12/20 BRADY SAND. FLUSH 1100 GAL FOAM. POOH. RIH W/RBP & SET @ 3270'. POOH. RIH W/TREATING PKR & SET @ 2763' SPEARHEAD 4000 GAL 15% HCL W/ METHANOL. PUMP 36,000 GAL 60 QUALITY CO2 FOAM PAD - FOLLOWED W/40,000 GAL 60 TO 50 QUALITY CO2 FOAM - RAMPING 212,160# BRADY SAND. FLUSH W/950 GAL FOAM. REL PKR. POOH W.S. RIH W/RET HEAD & 2-7/8 TBG. TAG SAND @ 3053'. CO SAND TO RBP @ 3270'. POOH W/RBP. RIH W/PROD TBG. LATCH ON/OFF TOOL ON PKR @ 3270'. START FLOWBACK ON LOWER EUMONT. TRY TO GET OFF OF ON/OFF TOOL. COULD NOT. TRY TO REL PKR. COULD NOT. BACKED TBG OFF. RIH W/AIR UNIT & CO SAND. SCREWED BACK ON & REL PKR. POOH. RIH W/AIR UNIT. CO TO 3700' @ 150#. POOH. AT 3PM HAD 28# TBG & 65# CSG FLOWING @ 354 MCF. RIGGED DOWN. 7-20-94.

*J. Lora*  
 - 6 1994

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title STAFF REGULATORY ASSISTANT Date 9-21-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.