

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. LC 30143A
2. Name of Operator Conoco Inc.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive W, Midland, TX 79705 (915) 686-5583		7. If Unit or CA, Agreement Designation 8910088220
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FWL Unit F 3-20S-36E		8. Well Name and No. Reed Sanderson #5
		9. API Well No. 30-025-04179
		10. Field and Pool, or Exploratory Area Eumont Yates 7Rvrs @
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf & acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-17-90 -- MIRU. POOH w/rods & pump. TFF & TOOH. Fill @ 3934'. GIH w/ 5 1/2" scraper to 3765'. POOH. Run GR/CCL from 3933' - 3433'. GIH w/ 4" csg gun & perf Penrose Queen w/2 JSPF @ the following depths: 3671-3675, 3681-3698, 3787-3792, & 3798-3831 (total 126) GIH w/ 5 1/2" pkr & 2 3/8" tbq. Test tbq going in hole. Set pkr @ 3570. Pressure up csg to 500#. Acidize perfs (3671-3990) as follows: pump 12 bbls 15% HCL-NE-FE. Divert w/500# salt. Pump 28 bbls HCL. Divert w/500# salt. Pump 30 bbls HCL. Divert w/500# salt. Pump 30 bbls HCL & flush w/40 bbls TFW. AIR 3.8 BPM @1500#. Max press 2300#. ISIF - 825, 5 - 625#, 10 - 400#, 15 - 180#. SI for 1 hr. RO to swab. IFL @1300'. Swab. POOH w/ tbq & pkr. GIH w/ 2 3/8" SOPMA, SN & 128 jts 2 3/8" tbq. SN @ 3864'. GIH w/pump & rods. Load tbq. Place on production.

RECEIVED
 JUL 31 11 10 AM '90
 OIL & GAS
 AREA

14. I hereby certify that the foregoing is true and correct

Signed Charles Johnson Title Sr. Analyst - Production Date 07-25-1990

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: