

T.D. 4100'. DOD 4092'. Fr. Lime. Elevation 3635'. 1' above ground. Pay Queen
3866-4060'. Casing point 5 1/2" at 4099'. 5 1/2" casing was perforated from 3972-3984' with
48 shots, from 3989-4010' with 84 shots, from 4026-4060' with 136 shots, from 3866-3898' with
128 shots, from 3908-3924' with 64 shots, and from 3929-3938' with 36 shots. On initial po-
tential, pumped 30 bbls. of 35 deg. gravity oil, 4 bbls. water in 24 hours on 2" tubing. Daily
potential 30 bbls. oil. Estimated daily allowable 30 bbls., effective 1-19-56. Treated thru
casing perforations 3972-3984', 3989-4010' and 4026-4060' with 1,000 gals. acid and 12,000
gals. lease crude, using 1# sand and .1# Adomite per gal. Treated thru casing perforations
3866-3898', 3908-3924' and 3929-3938' with 1,000 gals. acid and 12,000 gals. crude oil, using
1# sand and .1# Adomite per gal. Well was not shot. Pipe Line Connected Atlantic Pipe Line
Company. Date spudded 12-6-55. Drilling completed 12-17-55. Date rig released 12-17-55.
Date tested 1-19-56.