

T.D. 4040', TOO 4050', Mainstem Line. Elevation 3629' to 11' above ground. Pay  
zones 3837-4050'. 5 1/2" casing was perforated from 4046-4040' with 50 shots, from 3980-  
4014' with 136 shots, from 3904-3972' with 32 shots, from 3894-3912' with 72 shots, from  
3918-3923' with 20 shots, from 3837-3844' with 28 shots and from 3852-3882' with 120 shots.  
On initial potential swabbed 57 bbls. of 36 deg. gravity oil and no water in 4 hours, thru  
2" tubing. Daily potential 342 bbls. oil with gas TSTM. Estimated daily allowable 39 (top)  
bbls. oil, effective 9-4-55. Well was acidized with 500 gals. and sandfraced with 6,000  
gals. fuel oil using 1# sand and .1# Adomite per gal. from 4046-4050'. Well was acidized  
with 1,000 gals. acid and sandfraced with 6,000 gals. fuel oil using 1# sand and .1# Adomite  
per gal. from 3980-4014'. Well was acidized with 1,000 gals. acid and sandfraced with  
3,000 gals. frac oil, using 1# sand and .1# Adomite per gal. from 3964-3972'. Well was  
acidized with 1,000 gals. and sandfraced with 6,000 gals. frac oil using 1# sand and .1#  
Adomite per gal. from 3894-3912' and 3918-3923'. Well was acidized with 1,000 gals. and  
sandfraced with 6,000 gals. frac oil using 1# sand and .1# Adomite per gal. from 3837-3844'  
and 3852-3882'. Well was not shot. Pipe Line Connected Atlantic Pipe Line Company.  
Date spudded 8-16-55. Drilling completed 8-26-55. Date tested 9-16-55. Date rig released  
8-27-55.

There were no drill-stem tests taken.

No. 15-10-10