

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico  
(Address)

LEASE Leonard Oil Company WELL NO. 1 UNIT H S 9 T 20S R 36E  
et al  
DATE WORK PERFORMED 11-19-55 POOL Cement

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Set 5 1/2" casing at 4299', cemented with 1,150 sacks Inferno 88 Jcl, 100 sacks Poz-mix, using 14 centralizers and 125 scratchers. Plug down at 6:45 A.M. 11-19-55. Temperature survey showed top of cement at 1220'.  
Tested casing with 1,000# pressure before drilling plug. No pressure drop. Drilled out cement plug to 4294'. Tested casing with 1,000# pressure. No pressure drop.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

Name M. L. Armstrong  
Title Inspector  
Date NOV 30 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name [Signature]  
Position District Superintendent  
Company Continental Oil Company