

DST #1, 5160-4002', Queen Formation, tool open 1 hour, slight flow of air for 12 minutes and died. Recovered 12' drilling mud, no oil, gas or water. Flowing pressure 0%. 15-minute shut-in BHP 150%. Hydrostatic pressure 1975%.

DST #2, 6160-4020', Queen Formation, tool open 1 1/2 hours, slight flow of air throughout. Recovered 120' drilling mud, slightly oil and gas-cut. Flowing pressure 150-175%. 15-minute shut-in BHP 150%. Hydrostatic pressure 2975%.

DST #3, 4290-4354', Queen Formation, tool open 1 hour, slight flow of air for 95 minutes and died. Recovered 100' drilling mud and 2700' of sulphur water, no oil or gas. Flowing pressure 550-1700%. 15-minute shut-in BHP 1700%. Hydrostatic pressure 2135%.

DST #4, 6214-4350', Delaware Formation, tool open 1 hour, slight flow of air for 12 minutes. Recovered 5' drilling mud, no oil, water or gas. Flowing pressure 0%. 15-min. shut-in BHP 0%. Hydrostatic pressure 3225%.

DST #5, 6905-4347', Delaware Formation, tool open 1 hour, slight flow of air throughout test. Recovered 10' drilling mud with gas bubbles, no oil or water. Flowing pressure 0%. 15-minute shut-in BHP 0%. Hydrostatic pressure 3225%.

DST #6, 6430-6995', Bone Springs, tool open 90 minutes, slight flow of air and died. Recovered 5070' of sulphur water, no oil or gas. Flowing pressure 2650%. Final flowing pressure 2650%. 15-minute shut-in BHP 2650%. Hydrostatic pressure 3200%.

DST #7, 7260-7422', Bone Springs Formation, tool open 1 hour, strong flow of air throughout. Recovered 1100' sulphur water-cut drilling mud, 1000' sulphur water. Flowing pressure 1025-3025%. 15-minute shut-in BHP 3075%. Hydrostatic pressure 3550%.

DST #8, 8300-8382', Bone Springs, tool open 1 hour, strong flow of air for 40 minutes and died. Recovered 4690' sulphur water, no oil or gas. Flowing pressure 1710-3375%. 15-minute shut-in BHP 3375%. Hydrostatic pressure 4075%.

DST #9, 8770-8840', Holzcamp, tool open 1 hour, strong flow of air. Recovered 7300' of sulphur water, no oil or gas. Flowing pressure 1600%. 15-minute shut-in BHP 2500%. Hydrostatic pressure 4075%.

DST #10, 9750-9760', tool open 1 hour, light flow of air for 10 minutes and died. Recovered 120' of drilling mud, no oil, gas or water. Flowing pressure 0%. 15-minute shut-in BHP 15%. Hydrostatic pressure 4775%.

DST #11, 10,610-10,610', Novatoon, tool open 1 1/2 hours, strong flow of air. Recovered 4650' of sulphur water, no oil or gas. Flowing pressure 1300-1500%. 15-minute shut-in BHP 3775%. Hydrostatic pressure 5100%.

The following cores were cut:

- Core #1, 7990-8040', core 50', recovered 47', heavy shale, dark grey, dense.
- Core #2, 8040-8023', cut 48', recovered 40', sand and shale.
- Core #3, 8080-8127', cut 48', recovered 42', sand and shale.
- Core #4, 8220-8231', cut 42', recovered 42', black dense shale.
- Core #5, 8300-8376', cut 73', recovered 69', heavy core shale and sand and 1/2'.
- Core #6, 8382-8395', cut 13', recovered 13'.
- Core #7, 8507-8520', cut 13', recovered 13', dark grey to black shale or dense lime.
- Core #8, 8580-8624', cut 44', recovered 44', shaly lime and sand of sand.
- Core #9, 8654-8679', cut 25', recovered 25', hard dense shaly lime.
- Core #10, 8775-8797', cut and recovered 22', top 8' shale, light brown-shaly, hard, dense, dolomite, fractured with 1.5 bed of dolomite, coarse crystal wuggy with good oil stain and bleeding oil at top. Bottom 14' was dolomite coarse, crystalline very good wuggy porosity with several large cavities containing large calcite crystalline. Slight show