

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04198
5. Indicate Type of Lease	Fee <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT -B
8. Well No.	853
9. Pool name or Wildcat	EUNICE MONUMENT <i>AB-SA</i>

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON U.S.A. INC.
3. Address of Operator	P.O. BOX 1150 MIDLAND, TEXAS. ATTN: R. MATTHEWS
4. Well Location	Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line

Section <u>10</u>	Township <u>20S</u>	Range <u>36E</u>	NMPM	LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3600 DF</u>					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>DEEPEN, ACDZ</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, CHANGE OUT WH, 6"- (900) SERIES.  
SET PKR AT 3720 LOAD HOLE, TST/ CSG. TO 500 PSI- OK.  
DRLG ON JUNK 3896-3903, DRLG FORMATION 3903-4150.  
ACDZ 3778-4150 WITH 1000 GALS. 15% NEFE, SWB/TST.  
TIH WITH PROD. EQUIP. 2 7/8 T&G. EOT AT 4132.  
RDMO  
RETURN TO PRODUCTION.

WORK STARTED 7-12-91 ENDED 7-18-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins TITLE DRILLING SUPT. DATE 7-22-91

TYPE OR PRINT NAME M.E. AKINS TELEPHONE NO. 687-7812

(This space for State Use)

APPROVED BY LARRY SIXTON SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-101  
 Revised 1-1-89

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)  
30-025-04198

5. Indicate Type of Lease  
 Fee  STATE  FEE

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL  RE-ENTER  DEEPEN  PLUG BACK

b. Type of Well: OIL WELL  GAS WELL  OTHER  injector

SINGLE ZONE  MULTIPLE ZONE

7. Lease Name or Unit Agreement Name  
EUNICE MONUMENT  
South Unit-B

2. Name of Operator  
Chevron USA Inc

8. Well No.  
853

3. Address of Operator  
P.O. Box 1150 Midland TX 79707 ATTN: ED DOHERTY Rm 4111

9. Pool name or Wildcat  
EUNICE MONUMENT 1G

4. Well Location  
 Unit Letter A : 660 Feet From The North Line and 330 Feet From The East Line

Section 10 Township 20S Range 36E NMPM LEA County

10. Proposed Depth ±4500

11. Formation GRAYBURG

12. Rotary or C.T.

13. Elevations (Show whether DF, RT, GR, etc.) 3600

14. Kind & Status Plug. Bond

15. Drilling Contractor

16. Approx. Date Work will start 3/15/91

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	<u>10 3/4</u>		<u>285</u>	<u>225</u>	
	<u>7 5/8</u>	<u>26</u>	<u>1236</u>	<u>425</u>	
	<u>5 1/2</u>	<u>17</u>	<u>3778</u>	<u>425</u>	
<u>6"</u>	<u>4 1/2</u>	<u>10.50</u>	<u>±4500</u>	<u>75</u>	

1. DEEPEN WELL ±4500' w/4 3/4" bit UNDERREAM to 6" RUN 4 1/2" F.J. LINER 10.50 K55 TO T.D.
2. 3000 psi ROPE
3. STARCH / BRINE WATER. MUD SYSTEM.
4. WELL FORMER NAME SANDERSON B-1 #1.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E.O. Doherty TITLE T.A. Doherty DATE 3/15/91

TYPE OR PRINT NAME E.O. Doherty TELEPHONE NO. 687-7812

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_