

Argo et al No. 1: T. D. 4000. Formation Lime, Dolomite. Elevation 3604'. Derrick Floor 10' above ground. Queen pay 3816-3990'. Casing point 5 1/2" at 3999'. 5 1/2" casing was perforated from 3816 to 3828' with 48 shots, 3844 to 3860' with 64 shots, 3865 to 3878' with 52 shots, 3884 to 3898' with 56 shots, 3902 to 3920' with 72 shots, 3942 to 3946' with 16 shots, 3951 to 3955' with 16 shots, 3968 to 3990' with 88 shots. On initial potential, flowed 43 bbls. of 35° gravity oil and no water in 4 hours thru 20/64" choke on 2" tubing. TP 50#. CP 500#. Daily potential 258 bbls. oil with 28 MCF gas. GOR 108. Estimated daily allowable 40 bbls. oil effective 12-10-56. Well was treated with 1,000 gallons acid followed with 12,000 gallons refined oil using 1# sand and .1# Adomite per gallon from 3844 to 3920'. Well was treated with 500 gallons acid followed with 4,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3816 to 3828'. Well was treated with 1,000 gallons acid followed with 6,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3942 to 3990'. Well was not shot. Pipe line connected: Atlantic P. L. Company. Spudded 11-17-56. Drilling completed 11-29-56. Date rig released 12-1-56. Date tested 12-12-56. Tops: Anhydrite -1340', Salt - 1432', Base Salt 2698', Yates 2844', Seven Rivers 3183', Queen 3700'.