

HOBBS OFFICE D.C.C.

JUN 22 1 15 PM '67

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Continental Oil Company</u>	8. Farm or Lease Name <u>Reed-Sanderson Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, New Mexico 88240</u>	9. Well No. <u>24</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eumont Pool</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3595' D. F.</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was converted to water injection using the following procedure:

1. Ran 120 joints (3696') of 2 3/8" O. D. Cement-lined tubing w/packer set at 3707'.
2. Placed well on water injection.

On test 6-16-67, injected 371 B. W. in 24 hours at 1,000# pressure.

Work started 6-14-67. Completed 6-15-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Green TITLE District Engineer DATE 6-20-67