

T.D. 4000'. DOD 3957'. Information Line & Sand. Elevation 3618' DF. DF 10' above ground. Pay Queen 3765-3978'. 5 1/2" casing was perforated from 3959-3978' with 76 shots, from 3882-3936' with 216 shots, from 3765-3793' with 112 shots. On initial potential swabbed 67 bbls. of 36 deg. gravity oil, no water in 4 hours, thru 2" tubing. TP 25%. CP 100%. Daily potential 402 bbls. oil with gas BSIM. Estimated daily allowable 39 (top) bbls. oil, effective 9-13-55. Well was acidized with 1,000 gals. and sandfraced with 6,000 gals. frac oil with 1# sand and .1# Adomite per gal. from 3959-3978'. Well was acidized with 1,000 gals. and sandfraced with 7,000 gals. frac oil using 1# sand and .1# Adomite per gal. from 3882-3936'. Well was acidized with 1,000 gals. and sandfraced with 6,000 gals. frac oil, using 1# sand and .1# Adomite per gal. from 3765-3793'. Well was not shot. Pipe Line Connected: Atlantic Pipe Line Company. Date spudded 8-26-55. Drilling completed 9-8-55. Date tested 9-19-55. Date rig released 9-9-55.

The following tops were reported:

Anhydrite	1368'
Salt	1464'
Base Salt	2752'
Yates	2904'
Severn Rivers	3252'
Queen	3774'

No drill-stem tests were taken.