

CCD-Hobbs

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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2001 DEC 7 PM 12 24

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1708, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 2310' FEL

Section 10, T-20S, R-36E

5. Lease Designation and Serial No.

LC-031622B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910088220

8. Well Name and No.

Reed Sanderson #19

9. API Well No.

30-025-04203

10. Field and Pool, or Exploratory Area

Eumont-Yates-Sr

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other T.A. Extension

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.A. approval expires 1/9/02

Extension of Approval for Temporary Abandonment:

1. R.B.P. is set at 3664'.
2. Casing is loaded with packer fluid.
3. A Mechanical Integrity Test (Pressure Test) was run 1/9/01.
4. This well is located in an active Federal Unit Secondary Recovery project and needs to be retained for future use as an injector or producer when a flood pattern revision becomes necessary or tertiary recovery is implimented for maximizing ultimate recovery.
5. Approval is requested to continue to carry this well as T.A. status.

TA Approved for 12

Ending 1/9/2003

14. I hereby certify that the foregoing is true and correct

Signed Marc Wise

Title President

Date 11/20/01

(This space for Federal or State office use)

Approved by ORIG. SCD. 1020. DATA

Title _____

Date 12/27/2001

Conditions of approval, if any:

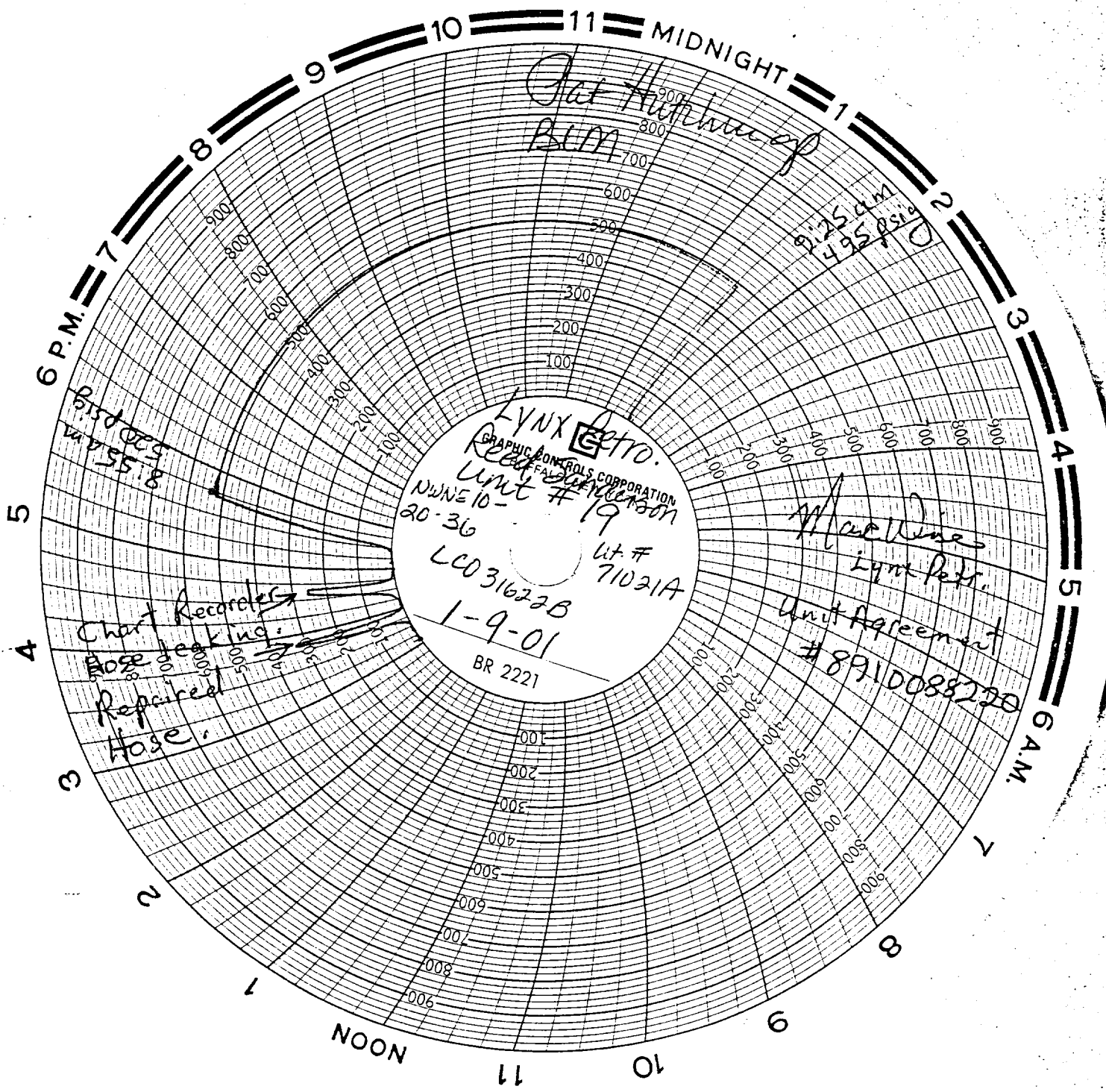
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWV

*See Instruction on Reverse Side

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MAY 2 1959



Pat Hutchins of
BLM

9:25 am
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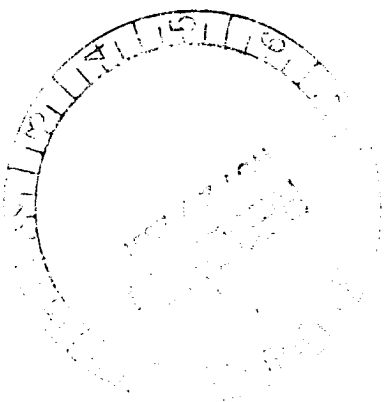
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495 psi

LYNX 
GRAPHIC CONTROLS CORPORATION
Read ~~Man~~ Manual
Unit # 19
NWNE 10-20-36
LC031622B
1-9-01
BR 2221

Unit # 71021A

M. J. Wines
Lynx Petri.
Unit Agreement
8910088220

Chart Recorder
Hose
Repaired
Hose.



68 1/2

12/10/11

12/10/11

12/10/11