

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-001 S10

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sanderson B-1 No. 2

9. API Well No.

30-025-04204

10. Field and Pool, or Exploratory Area

Eumont Gates 7 Rurs. Queen

11. County or Parish, State

Lea

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Deata Dr W - Midland, TX 696-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL + 330' FEL
Unit letter H, Sect 10, T20S, R36E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other *Squeeze Queen perms*
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-14-90 POH w/ rods + pump. GIH w/ 4³/₄" bit, 5¹/₂" scraper + 2³/₈" tbg. Tag up at 3630. BIH w/ 5¹/₂" retainer + 2³/₈" tbg. Set retainer at 3095. Cmt Queen perms (3125-3646) w/ 100 SXS class "C" w/ .6% FLA + 2% CaCL, followed by 150 SXS class "C" w/ 2% CaCL. Pressured up to 2000# - HELD. Reverse out 6 SXS cmt.
12-17-90 GIH w/ 4³/₄" bit, 6-3¹/₂" D.C. + 2⁷/₈" tbg. Est circ + drill out CIBP at 3095. Drill hard cmt from 3095 to 3105.
12-18-90 Do hard cmt from 3105 to 3130. DO cmt from 3130 to 3185.
12-19-90 Do cmt from 3185 to 3425 - 240' of progress.
12-20-90 Do cmt from 3425 to 3550 - 125'.
12-21-90 Do cmt from 3550 to 3655 - full free. Pressure test squeeze to 500#. Bled off in 30 seconds.
12-22-90 Isolate csg leak between 3600 + 3670. Establish pump-in rate 1/2 BPM at 200#. Set pkr at 3620. Squeeze csg leak w/ 50 SXS class "C" w/ .6% FLA + 2% CaCL followed by 50 SXS class "C" w/ 2% CaCL. Pressured up to 1800# - HELD. Reverse out 12 SXS cmt. (CONT.)

14. I hereby certify that the foregoing is true and correct

Signed Marionette Walker Title Analyst - Oil Production Date 3-19-91

(This space for Federal or State office use)

Approved by _____ Title AC Date _____
Conditions of approval, if any: