

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-0011510

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sanderson B-1 no.3

9. API Well No.

30-025-04205

10. Field and Pool, or Exploratory Area

Unice Monument GB/8A

11. County or Parish, State

Lea

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Dosta Dr. - Midland, TX 686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL + 330' FEL

Unit letter I, Sect. 10, T20S, 36E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Clean out to TD
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-31-90. MIRR. POH w/rods + pmp. R1H w/4 3/4" bit + scraper to 3772. POH w/2 3/8" tbg, 4 3/4" bit + scraper, R1H w/5 1/2" RBP + 5 1/2" packer. Set RBP at 3750. Tst + RBP to 500 # for 10 min - HELD. Released pkr and tst + csg to 710 # for 15 min.

1-2-91 POH w/RBP, pkr, + 2 3/8" tbg. GIH w/4 3/4" bit, 6-3 1/2" D.C. + 2 3/8" tbg. Tag at 3840 (TD at 3891). Pmp 350 Bbl water, unable to get circ. POH w/tools. GIH w/4 3/4" bit, bull-dog bailer, 6-3 1/2" D.C. + 2 3/8" tbg. CO fill + plastic plug from 3840 to 3853.

1-3-91 CO fill from 3853 to 3862. GIH w/new 4 3/4" bit, bull-dog bailer, 4-3 1/2" D.C. + 2 3/8" tbg. CO fill from 3862 to 3868.

1-4-91 GIH w/4 3/4" bit, 6-3 1/2" D.C. + 2 3/8" tbg. Pmp 8 sks oyster shells + 220 BBL wtr + establish circ. Do plastic plug, metal + scale from 3868 - 3891 (T.D.)

1-7-91 GIH w/2 3/8" SOPMA, SN + 124 jts 2 3/8" tbg. ND BOP + land SN at 3807. GIH w/1" x 6' DT, 2 x 1 1/4 x 12' pmp + 151 - 3/4" rods. RD.

Run well over to Chevron.

ARL

14. I hereby certify that the foregoing is true and correct

Signed

Monette Nelson

Title

Analyst - Oil Production

Date

3-19-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: