

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-031622A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Sanderson A no. 4

2. Name of Operator

Conoco Inc

9. API Well No.

30-025-04215

3. Address and Telephone No.

10 Dada Dr W - Midland, TX 686-6553

10. Field and Pool, or Exploratory Area

Eumont Queen Cos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL & 1650 FEL
Unit letter O, Sect. 11, T20S, 36E

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Squeeze Queen perfs
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-11-91 GIH w/5 1/2" scraper & 2 3/8" tbg to 3650. POH. GIH w/5 1/2" RBP, pkr & 2 3/8" tbg. Set RBP at 3615 +tst to 1000#. Spot 1 sk of sand on RBP. Set pkr at 3145. Pres up csg to 500#. Squeeze Queen perfs (3254-3574) w/100 SKS class "C" w/6% FLA & 2% CaCL, followed by 50 SKS class "C" w/2% CaCL. Pressured up to 2000#. Reverse out. Pres tst csg to 500# for 15 min - HELD. POH w/tbg & pkr. SDOWE.

1-4-91 GIH w/4 3/4" bit, 6-3/2" D.C. & 2 7/8" tbg. Do hard cmt from 3160 to 3304.

1-15-91 Do cmt from 3304-3580. Prep to tst squeeze to 500#.

1-16-91 Do cmt from 3580 to 3595. GIH w/4 3/4" bit, 6-3 1/2" DC & 2 3/8" tbg. Do cmt from 3595 to 3610. Pres tst csg to 540#. Bled off to 520# in 15 min - HELD.

1-17-91 Circ sand off RBP at 3615. Rel RBP & POH. GIH w/4 3/4" bit, 6-3 1/2" DC & 2 3/8" tbg. Est circ & Co scale from 3780 to 3840.

1-18-91 Est circ & Co fill from 3840 to 3865 (T.D.) GIH w/SOPMA, SN, & 122 jts 2 3/8" tbg. ND 80' & land SN at 3789. GIH w/11" x 8" D.T., 2' x 1 1/4" x 12' pmp, 2-1 1/2 k-bars & 148-3/4" rods.

Turn well over to Chevron.

14. I hereby certify (that) the foregoing is true and correct

Signed

Annette Nelson

Title

Analyst - Oil Production

Date

3-14-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

