

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106) JAN 12 1960

Name of Company SINCLAIR OIL CORPORATION Sinclair Oil & Gas Company		Address 520 East Broadway - Hobbs, New Mexico				
Lease Mary J. Byrd	Well No. 1	Unit Letter B	Section 11	Township 20	Range 36	
Date Work Performed As Shown	Pool Monument	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Set liner, perforate, Acidize
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-23-59 3894 Grayburg - Moved in ID Unit.
 6-24-59 Pulled 2-7/8" tubing and ran Caliper Survey.
 6-25-59 Beamed hole w/6-1/8" bit 2/3864-3894 TD. Ran 162' 15# J-55 liner to 3894'.
 Top of liner @ 3732'. Cemented w/55 sks. Coalmsk. Recovered out 20 sks. WOC.
 6-27-59 Ran Gamma Ray Neutron Isotlon logs & perforated Grayburg formation 2/3848-3860
 w/48 1/2" Jet holes. Ran 2-1/2" tbg. to 3854' w/packer set @ 3825'.
 6-28-59 Mud acid washed perforations 2/3848-3860 w/500 gals. Max. press: 2200#. Min. vacuum.
 6-30-59 3878PB Grayburg - On potential test swabbed 72 bbls. 33.7 Crty oil & 15 bbls. lead water in 9 hrs. for a 24 hr. calculated potential of 192 bbls. oil. GOR 875. Calendar day allowable of 35 bbls. oil per day.

Witnessed by H.P. Booth	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

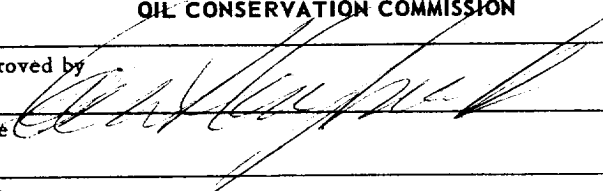
ORIGINAL WELL DATA

D F Elev. 3585	T D 3894	P B T D	Producing Interval	Completion Date 12/2/55
Tubing Diameter 2-1/2"	Tubing Depth 3864	Oil String Diameter 7"	Oil String Depth 3779	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s) Grayburg	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-1-59	7	119	5	17037	
After Workover	6-30-59	192	168	0	875	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION			
Approved by 	Name H.P. Booth		
Title Foreman	Position Dist. Supt.		
Date	Company Sinclair Oil & Gas Company		