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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBES OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

JUL 10 AM 10 29

Name of Company Sinclair Oil & Gas Company				Address 520 E Broadway, Hobbs, New Mexico			
Lease Mary J. Byrd		Well No. 3	Unit Letter 6	Section 11	Township 20S	Range 30E	
Date Work Performed see below		Pool Denise Monument-Monument Area			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Perforation, treatment & Well Completion**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-24-62 - 4000' TD - Cemented 4000' of 4-1/2" OD casing (9.5# J-55 SR) with 250 sacks cement (200 sks reg plus 1/2 Gal & 50 sks reg plus 3 sks laytex). Completed 11:30 PM 6-24-62. WOG. Temp. survey indicated top of cement at 2880' from surface.

6-28-62 - 3775' TB - tested casing w/1000 lbs pressure for 30 mins - tested OK, no decrease in pressure. Jet perforated 4-1/2" casing w/20 1/2" holes 3882-3892. Ran 2" tbg to 3900 w/packer at 3840. Swabbed 15 BBL & swabbed dry. Had acid washed perfs with 500 gals Max Press 2900, Min Press 1700, inj rate 1/4 RPM, 5 min SIP-Vacuum. Swabbed Dry.

7-1-62 - Acidized perfs 3882-92 w/1000 gals 15% reg acid, Max Press 1100, Min Press 500, inj rate 1RPM, 5 min SIP-Zero. Swabbed 8 bbls new oil & 22 bbls formation water in 4 hrs.

7-2-62 - Pulled tbg & packer, jet perforated 4-1/2" casing 3842-54 w/24 1/2" holes. Set retrievable bridge plug at 3870'. Ran 2" tbg & packer to 3784 w/tail pipe to 3844. Swabbed 30 bbls new oil & 13 bbls formation water in 6 hrs. Shut in to set pumping equipment.

7-6-62 - 3870' TB - Grayburg - Pulled tbg & packer & rerun tbg 54 to 3830. On 12 hr potential test pumped 36 bbls new 11.0 gravity oil & 10 bbls formation water, OGR 920 to 1. Calculated 24 hr potential of 72 bbls oil per day. Completed as an oil well.

Witnessed by W.L. Sisson	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name <i>Leslie A. Clements</i>
Title	Position Dist. Supt.
Date	Company Sinclair Oil & Gas Company