

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

6. Name of Operator ARCO Oil and Gas Company  
Division of Atlantic Richfield Company

7. Unit Agreement Name

8. Farm or Lease Name  
William P. Byrd

9. Well No.  
1

10. Field and Pool, or Whdcat  
Eunice Monument Grbg SA

11. Location of Well  
UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM  
THE West LINE, SECTION 11 TOWNSHIP 20S RANGE 36E NMPM.

12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3598' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Repair Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 8/20/85. Loaded 7" x 9-5/8" annulus & 7" csg w/brine. Rem WH. Repaired 9-5/8" & 7" csg @ surf. Welded on new csg hd. NU BOP. Tested 7" csg, had communication to 9-5/8". RIH w/pkr, isolated csg leak 380-411'. Perf'd w/4 shots @ 400'. Perf'd 7" csg w/2 shots @ 405'. Pmpd 325 sx C1 C cmt, circ. Closed valve & squeezed 20 bbls. Displ wooden plug to 250'. WOC. NU BOP. DO cmt 190-410'. Press tested csg to 500#OK. POH w/RBP. RIH w/2-7/8" OD tbg, set @ 3846'. Rem BOP, NU WH. RIH w/rods & pump. On 24 hr potential test 9/10/85 pmpd 17 BO, 52 BW & 8 MCFG. Final Report.

Casing annulus piped to surface per directive of OCD. See attached diagram.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Engrg Tech Spec. DATE 9/11/85

APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE SEP 13 1985

CONDITIONS OF APPROVAL, IF ANY:

HONOLULU

OFFICE

SEP

12 1985

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