

District I - (505) 393-6161  
P. O. Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/9

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

H-0475 536

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amerada Hess Corporation OGRID #: 000495

Address: P. O. Drawer D, Monument, New Mexico 88265

Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144

II. Name of Well: H. W. Andrews Well No. 1 API #: 30-025-04227

Location of Well: Unit Letter D, 660 Feet from the North line and 660 feet from the West line,  
Section 12, Township 20S, Range 36E, NMPM, Lea County

III. Date Workover Procedures Commenced: 10-14-97

Date Workover Procedures were Completed: 11-4-97

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Eumont Yates 7RQ PRO GAS

VII. AFFIDAVIT:

State of New Mexico )  
County of Lea ) ss.

Robert L. Williams, Jr. being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

  
(Name) Robert L. Williams, Jr.

Sr. Production Foreman  
(Title)



SUBSCRIBED AND SWORN TO before me this 21<sup>st</sup> day of May, 1998.

*R. P. Wheeler Jr.*

Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11-4, 1997

*Paul E. Rantz*

District Supervisor, District 1  
Oil Conservation Division

Date: 5/27/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No.
2. Name of Operator Amerada Hess Corporation		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 840, Seminole, TX 79360		7. If Unit or CA, Agreement Designation D
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & 660 FWL SEC. 12 T20S. R36E		8. Well Name and No. HW ANDREWS 1
		9. API Well No. 30-025-04227
		10. Field and Pool, or exploratory Area MONUMENT-EUMONT
		11. County or Parish, State LEA NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>REMEDIAL WORK</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

ACCEPTED FOR RECORD  
NOV 24 1997  
BLM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-14-1997 THRU 11-4-1997

MIRU DAWSON WELL SVC. NIPPLE DWN WELLHEAD & BLOW DWN GAS PRESS. INSTALL BOP. WORK PKR LOOSE, PULL 25,000 OVER WEIGHT, PKR FREE. TOH W/95 JTS 2-3/8" TBG, 4' 2-3/8" TBG SUB, GUIBERSON KV-30 PKR, 17 JTS 2-3/8" TBG, 3' PERF. SUB, 1JT 2-3/8" TBG W/ BP. CI. OPEN WELL - BLEW DWN GAS PRESS. TIH W/ BAKER FULL BORE PKR TO 3596'. SET PKR. RU KILL TRUCK & PRESS. TBG & CIBP @3725 TO 3500 #'S FOR 15 MIN. BLED DWN PRESS. TOH W/2-3/8" TBG & BAKER PKR. TIH W/ HALLIBURTON BP & SET @3083'. REL. TOOL & TOH W/2-3/8" TBG & ON/OFF TOOL. LOAD HOLE W/2%KCL WTR & LOSUF 300 CHEM. NOT HOLD PRESS. MIRU SCHLUMBERGER & RAN CNL & CBL LOGS FROM 3070'-2070'. RD SCHL. CI. TIH W/ PKR & 2-3/8" TBG TO 3050'. SET PKR 7 TEST BOP @3083'. NOT HOLD. REL. PKR & LATCHED ON BOP. MOVED BOP TO 2900'. RESET. SET PKR @2870'. BOP WOULD'T TEST. TOH W/2-3/8" TBG, PKR, & BOP. TIH W/ BOP, PKR, 2-3/8" TBG TO 3003'. SET BOP. SET PKR @2975'. PRESS. BOP TO 1000#'S. OK. CASING WOULD'N'T HOLD. PUMPED INTO CASING @1 BPM 300#'S PRESS. MOVED BOP TO 3525'; PKR TO 3425'. SET PKR OPEN BYPASS. MIRU HALLIBURTON. SPOT 600 GAS. NEFE HCL ACID TO BOTTOM OF TBG. CIRC. ACID OUT OT FRAC TANK. DROPPED FLUID CONTROL VALVE. OPEN 1200 #'S;  
CCNT'T PAGE 2

14. I hereby certify that the foregoing is true and correct

Signed Larry Hankins Title SR. STAFF ASSISTANT Date 11-5-1997

(This space for Federal or State office use)

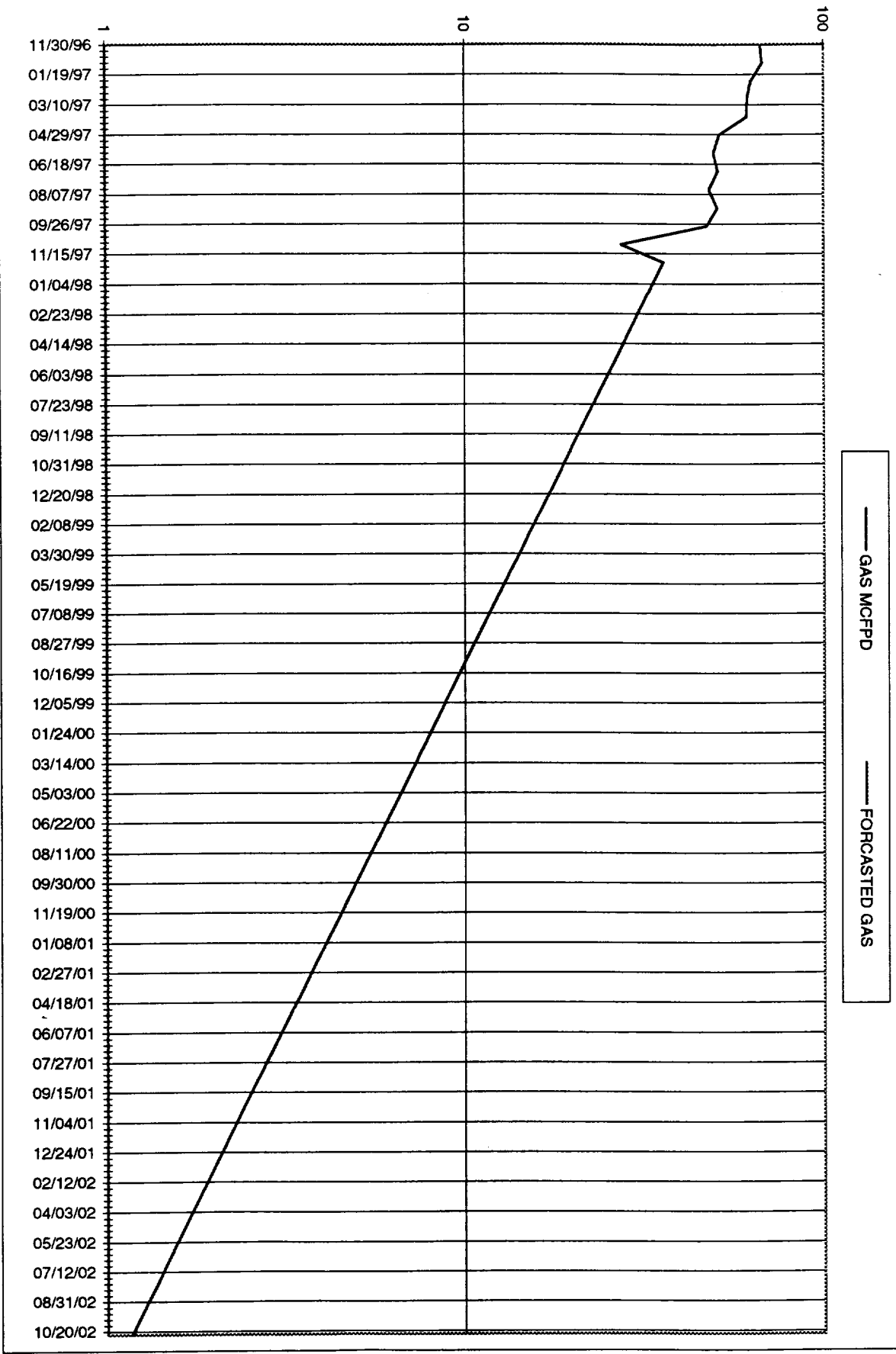
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

CONT' - HW ANDREWS 1 - PAGE 2

CLOSE 800 #'S. SOPT ACID TO 3400'. CLOSED BYPASS ON PKR. PUMPED 1650 GAS. 15% ACID INTO PERFS FROM 3430'-3496' @ 2 BPM RATE. MAX. PRESS. 2200 #'S, MIN. PRESS 1900#'S. MOVED BOP TO 3425' & PKR @3350'. PUMPED 1650 GAS. ACID INTO PERFS FROM 3354-3420' @ 2BPM. MAX. PRESS 1550 #'S, MIN.PRESS 1140#'S. MOVED BOP TO 3350', PKR @3270'. pUMPED 1650 GAS ACID INTO PERFS FROM 3280-3346' @2 BPM. MAX PRESS 2100#'S, MIN PRESS 800 #'S. MOVED BOP TO 3175', PKR @3090'. pUMPED 1750 GAL. ACID INOT PERFS FROM 3100-3168' @2 BPM, MAX PRESS. 2200 #'S, MIN. pRESS. 1750 #'S. REL PKR 7 BOP. MOVED TO 3000'. LEFT SWINGING. WELL STRTED FLOWING, FLOWED BACK 36 BARREL LOAD. LOAD STATUS 172 BBLs. CI. OPENDED WELL. SET BP @3000' & LOOKED FOR HOLE IN CASING. HALLIBURTON PKR FAILED. TOH W/2-3/8" TBG. PKR. TIH W/ HALLIBURTON PACKERBRAND 2-3/8" TBG TO 1500'. pRESS. BELOW PKR TO 1000#'S OK. PRESS. TO 1000#'S ABOVE PKR OK. TOH W/ 2-3/8" TBG & TKR. TIH W/ON/OFF TOOL & 2-3/8" TBG TO 3000'. LATCHED ONTO BP & TOH W/2-3/8" TBG & BP. CI. OPENED WELL. MOVED 2-3/8" TBG OFF. MOVED 3-1/2 WORK STRING ON RACKS. TIH W/ 7"X3-1/2" PLS PKR W/50,000 # SHEAR, N PROFILE NIPPLE W/2,313/2.205 NM, 7" RTTS BYPASS, ON/OFF TOOL, 3-1/2"X6' TBG SUB, & 96 JTS 3-2/3" TBG. INSTALLED GUARDIAN FRAC STACK ON 3-1/2" TBG & LANDED ON TOP OF BOP. WAIT ON WATER TO TEST PACKER. CI. LOAD & TEST CASING & PKR TO 500# FOR 15 MIN. OK. RDMO. CLEANED LOCATION. CI. READY TO FRAC. MIRU HALLIBURTON FRAC SVC. & FRAC EUMONT PERFS FROM 3100'-3496' W/91,700 GAL. OF MY-T-GET XL GUAR FOAM; 250,000 # OF 12-20 BRADY SAND, & 200 TONS OF CO2 . FLUSH TO BOTTOM W/2150 GAS. OF 100% CO2 @25 BPM. ISIP - 1530. TURN WELL TO PIT FOR FLOW BACK. FLOWING TO PIT. MIRU JARRELL SVC. TIH. TAGGED FILL IN, CASING @3456'. APPROX. 30' OF FILL. TOH. RDMO. FLOWING TO SALES. FLOWRATE 57 MCFPD. FLOWING TBG. PRESS. 24 PSI. FLOWING TO SALES. WELL DOWN. CI. MIRU DAWSON WELL SVC. BLOW DWN PRESS. PUMP 25 BBL. 2% KCL WTR W/LO-SRF 300 DWN TBG TO KILL PESS. RELEASE PKR & TOH LAYING DWN 3-1/2" TBG. HALLIBURTON PERMA LATCH PKR. CI. OPEN WELL & BLOW DWN PRESS. WAIT ON PROFILE NIPPLE FROM HALLIBURTON PICKUP. TIH W/NOTCH COLLARS, N-PN, 2-3/8" TBG TO 3448'. 48' ABOVE BOTTOM PERF. TAGGED SAND. RIG UP AIR UNIT & BLOW DWN TANK. PULL TBG ABOVE PERFS. CI. OPEN WELL & BLOW DWN GAS PRESS. TIH W/2-3/8" TBG TO 3446'. RU POWER SEIVEL & CLEAN OUT SAND W/AIR FR. 3446' TO 3700'. RCVD SAND & SOME FLUID. CIRC. HOLE CLEAN. RD TRI-CONE AIR UNIT. REMOVE BOP & SPOOL. LAND TBG AT 3094'. NIPPLE UP WELLHEAD & TURN DWN SALES FLOW RATE OF 190 MCF AT 34# PRESS. RDMO DAWSON WELL SVC. CLEAN LOCATION. FLOWING GAS.

# ANDREWS, H.W. #1 PRODUCTION FORECAST



<b>ANDREWS, H.W. #1</b>	
<b>Date</b>	<b>GAS MCFPD</b>
11/1992	10
12/1992	10
01/1993	92
02/1993	93
03/1993	153
04/1993	138
05/1993	124
06/1993	98
07/1993	108
08/1993	99
09/1993	85
10/1993	94
11/1993	93
12/1993	82
01/1994	86
02/1994	82
03/1994	69
04/1994	78
05/1994	77
06/1994	78
07/1994	71
08/1994	64
09/1994	70
10/1994	73
11/1994	60
12/1994	46
01/1995	27
02/1995	15
03/1995	16
04/1995	17
05/1995	17
06/1995	15
07/1995	17
08/1995	12
09/1995	18
10/1995	18
11/1995	21
12/1995	17
01/1996	22
02/1996	10
03/1996	117
04/1996	118
05/1996	98
06/1996	97
07/1996	87
08/1996	87

Cells with a white background contain allocated production  
Cells with a shaded background contain forecasted production

ANDREWS, H.W. #1	
Date	GAS MCFPD
09/1996	81
10/1996	75
11/1996	67
12/1996	67
01/1997	63
02/1997	61
03/1997	61
04/1997	51
05/1997	49
06/1997	51
07/1997	48
08/1997	51
09/1997	47
10/1997	27
11/1997	36
12/1997	34
01/1998	42
02/1998	30
03/1998	28
04/1998	27
05/1998	25
06/1998	24
07/1998	23
08/1998	21
09/1998	20
10/1998	19
11/1998	18
12/1998	17
01/1999	16
02/1999	15
03/1999	14
04/1999	13
05/1999	13
06/1999	12
07/1999	11
08/1999	11
09/1999	10
10/1999	9
11/1999	9
12/1999	8
01/2000	8
02/2000	7
03/2000	7
04/2000	7
05/2000	6
06/2000	6
07/2000	6
08/2000	5
09/2000	5
10/2000	5
11/2000	4

Cells with a white background contain allocated production  
Cells with a shaded background contain forecasted production

ANDREWS, H.W. #1	
Date	GAS MCFPD
12/2000	4
01/2001	4
02/2001	4
03/2001	3
04/2001	3
05/2001	3
06/2001	3
07/2001	3
08/2001	3
09/2001	2
10/2001	2
11/2001	2
12/2001	2
01/2002	2
02/2002	2
03/2002	2
04/2002	2
05/2002	2
06/2002	1
07/2002	1
08/2002	1
09/2002	1
10/2002	1
11/2002	1
12/2002	1
01/2003	1
02/2003	1
03/2003	1
04/2003	1
05/2003	1
06/2003	1
07/2003	1
08/2003	1
09/2003	1
10/2003	1
11/2003	1
12/2003	1
01/2004	0
02/2004	0
03/2004	0
04/2004	0
05/2004	0
06/2004	0
07/2004	0
08/2004	0
09/2004	0
10/2004	0
11/2004	0
12/2004	0
01/2005	0
02/2005	0
03/2005	0
04/2005	0
05/2005	0
06/2005	0
07/2005	0

Cells with a white background contain allocated production  
 Cells with a shaded background contain forecasted production



ANDREWS, H.W. #1	
Date	GAS MCFPD
08/2005	0
09/2005	0
10/2005	0
11/2005	0
12/2005	0
01/2006	0
02/2006	0
03/2006	0
04/2006	0
05/2006	0
06/2006	0
07/2006	0
08/2006	0
09/2006	0
10/2006	0
11/2006	0
12/2006	0
01/2007	0
02/2007	0
03/2007	0
04/2007	0
05/2007	0
06/2007	0
07/2007	0
08/2007	0
09/2007	0
10/2007	0
11/2007	0
12/2007	0
01/2008	0
02/2008	0
03/2008	0
04/2008	0
05/2008	0
06/2008	0
07/2008	0
08/2008	0
09/2008	0
10/2008	0
11/2008	0
12/2008	0
01/2009	0
02/2009	0
03/2009	0
04/2009	0
05/2009	0
06/2009	0
07/2009	0
08/2009	0
09/2009	0
10/2009	0
11/2009	0
12/2009	0
01/2010	0
02/2010	0
03/2010	0

Cells with a white background contain allocated production  
Cells with a shaded background contain forecasted production

ANDREWS, H.W. #1	
Date	GAS MCFPD
04/2010	0
05/2010	0
06/2010	0
07/2010	0
08/2010	0
09/2010	0
10/2010	0
11/2010	0
12/2010	0
01/2011	0
02/2011	0
03/2011	0
04/2011	0
05/2011	0
06/2011	0
07/2011	0
08/2011	0
09/2011	0
10/2011	0
11/2011	0
12/2011	0
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02/2012	0
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01/2013	0
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03/2013	0
04/2013	0
05/2013	0
06/2013	0
07/2013	0
08/2013	0
09/2013	0
10/2013	0
11/2013	0
12/2013	0
01/2014	0
02/2014	0
03/2014	0
04/2014	0
05/2014	0
06/2014	0
07/2014	0
08/2014	0
09/2014	0
10/2014	0
11/2014	0

Cells with a white background contain allocated production  
Cells with a shaded background contain forecasted production

ANDREWS, H.W. #1	
Date	GAS MCFPD
12/2014	0
01/2015	0
02/2015	0
03/2015	0
04/2015	0
05/2015	0
06/2015	0
07/2015	0
08/2015	0
09/2015	0
10/2015	0
11/2015	0
12/2015	0
01/2016	0
02/2016	0
03/2016	0
04/2016	0
05/2016	0
06/2016	0
07/2016	0
08/2016	0
09/2016	0
10/2016	0
11/2016	0
12/2016	0
01/2017	0
02/2017	0
03/2017	0
04/2017	0
05/2017	0
06/2017	0
07/2017	0
08/2017	0
09/2017	0
10/2017	0
11/2017	0
12/2017	0
01/2018	0
02/2018	0
03/2018	0
04/2018	0
05/2018	0
06/2018	0
07/2018	0
08/2018	0
09/2018	0
10/2018	0
11/2018	0
12/2018	0
01/2019	0
02/2019	0
03/2019	0
04/2019	0
05/2019	0
06/2019	0
07/2019	0

Cells with a white background contain allocated production  
 Cells with a shaded background contain forecasted production

ANDREWS, H.W. #1	
Date	GAS MCFPD
08/2019	0
09/2019	0
10/2019	0
11/2019	0
12/2019	0
01/2020	0
02/2020	0
03/2020	0
04/2020	0
05/2020	0
06/2020	0
07/2020	0
08/2020	0
09/2020	0
10/2020	0
11/2020	0
12/2020	0
01/2021	0
02/2021	0
03/2021	0
04/2021	0
05/2021	0
06/2021	0
07/2021	0
08/2021	0
09/2021	0
10/2021	0
11/2021	0
12/2021	0
01/2022	0
02/2022	0
03/2022	0
04/2022	0
05/2022	0
06/2022	0
07/2022	0
08/2022	0
09/2022	0
10/2022	0
11/2022	0
12/2022	0
01/2023	0
02/2023	0
03/2023	0
04/2023	0
05/2023	0
06/2023	0
07/2023	0
08/2023	0
09/2023	0
10/2023	0
11/2023	0
12/2023	0
01/2024	0
02/2024	0
03/2024	0

Cells with a white background contain allocated production  
 Cells with a shaded background contain forecasted production

ANDREWS, H.W. #1	
Date	GAS MCFPD
04/2024	0
05/2024	0
06/2024	0
07/2024	0
08/2024	0
09/2024	0
10/2024	0
11/2024	0
12/2024	0
01/2025	0
02/2025	0
03/2025	0
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01/2027	0
02/2027	0
03/2027	0
04/2027	0
05/2027	0
06/2027	0
07/2027	0
08/2027	0
09/2027	0
10/2027	0
11/2027	0
12/2027	0
01/2028	0
02/2028	0
03/2028	0
04/2028	0
05/2028	0
06/2028	0
07/2028	0
08/2028	0
09/2028	0
10/2028	0
11/2028	0

Cells with a white background contain allocated production  
Cells with a shaded background contain forecasted production

ANDREWS, H.W. #1	
Date	GAS MCFPD
12/2028	0
01/2029	0
02/2029	0
03/2029	0
04/2029	0
05/2029	0
06/2029	0
07/2029	0
08/2029	0
09/2029	0
10/2029	0
11/2029	0
12/2029	0
01/2030	0
02/2030	0
03/2030	0
04/2030	0
05/2030	0
06/2030	0
07/2030	0
08/2030	0
09/2030	0
10/2030	0
11/2030	0
12/2030	0
01/2031	0
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03/2031	0
04/2031	0
05/2031	0
06/2031	0
07/2031	0
08/2031	0
09/2031	0
10/2031	0
11/2031	0
12/2031	0
01/2032	0
02/2032	0
03/2032	0
04/2032	0
05/2032	0
06/2032	0
07/2032	0
08/2032	0
09/2032	0
10/2032	0

Cells with a white background contain allocated production  
Cells with a shaded background contain forecasted production

04/23/1998

P R E M A S

PRLP620

ACTION \_

WELL COMPLETION DOWNTIME

MORE

AHCLW 00076 1 \_

WELL CLASS G GAS

ROD FIELD 100 6 2 3 569 \_ MONUMENT FIELD

PLATFORM

WELL CMPL 1280 1 ANDREWS, H W #1

START DT FROM 04/23/1998

PROD METH 10 FLOWING

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
-	04/21/1998	4	U	001	051	SWABBING
-	04/20/1998	24	D	001	051	SWABBING
-	11/04/1997	11	U	001	019	MAJOR WORKOVER
-	10/28/1997	24	D	001	019	MAJOR WORKOVER
-	10/24/1997	4	U	001	019	MAJOR WORKOVER
-	10/23/1997	12	U	001	019	MAJOR WORKOVER
-	10/14/1997	24	D	001	019	MAJOR WORKOVER
-	08/04/1997	3	U	001	051	SWABBING
-	08/05/1996	7	U	001	051	SWABBING
-	08/02/1996	24	D	001	051	SWABBING

- 1 HELP                    2 ERR HELP            3 MENU                4 MAIN MENU            5 REFRESH            6 RETURN
  - 7 PAGE BACK            8 PAGE FWD            9 HOLD                10 NEXT WC/FLD        11 NEXT WC/PF        12 CANCEL
- TRANSFER \_\_\_\_\_

04/23/1998

P R E M A S

PRLP620

ACTION \_

WELL COMPLETION DOWNTIME

MORE

AHCLW 00076 1 \_

WELL CLASS G GAS

ROD FIELD 100 6 2 3 569 \_ MONUMENT FIELD

PLATFORM

WELL CMPL 1280 1 ANDREWS, H W #1

START DT FROM 04/23/1998

PROD METH 10 FLOWING

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
-	03/08/1996	1	U	001	063	SURFACE EQUIPMENT PROBLEMS
-	02/14/1996	24	D	001	063	SURFACE EQUIPMENT PROBLEMS
-	02/12/1996	24	D	001	051	SWABBING
-	08/19/1995	2	U	001	074	PIPELINE CURTAILMENT
-	08/11/1995	22	D	001	074	PIPELINE CURTAILMENT
-	06/15/1995	8	U	001	076	NOT CAPABLE OF PROD-LINE PRESS (GAS WELL
-	06/12/1995	16	D	001	076	NOT CAPABLE OF PROD-LINE PRESS (GAS WELL
-	03/17/1995	6	U	001	074	PIPELINE CURTAILMENT
-	03/15/1995	11	D	001	074	PIPELINE CURTAILMENT
-	02/15/1995	8	U	001	074	PIPELINE CURTAILMENT

- 1 HELP                    2 ERR HELP            3 MENU                4 MAIN MENU            5 REFRESH            6 RETURN
- 7 PAGE BACK            8 PAGE FWD            9 HOLD                10 NEXT WC/FLD        11 NEXT WC/PF        12 CANCEL
- TRANSFER \_\_\_\_\_



04/23/1998

P R E M A S

PRLP620

ACTION \_

WELL COMPLETION DOWNTIME

MORE

AHCLW 00076 1 \_

WELL CLASS G GAS

ROD FIELD 100 6 2 3 569 \_ MONUMENT FIELD

PLATFORM

WELL CMPL 1280 1 ANDREWS, H W #1

START DT FROM 04/23/1998

PROD METH 10 FLOWING

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
-	02/01/1995	22	D	001	074	PIPELINE CURTAILMENT
-	11/07/1994	1	U	001	035	TESTING
-	11/04/1994	23	D	001	035	TESTING
-	08/24/1994	2	U	001	074	PIPELINE CURTAILMENT
-	08/22/1994	12	U	001	074	PIPELINE CURTAILMENT
-	09/30/1993	2	U	001	035	TESTING
-	09/27/1993	22	D	001	035	TESTING
-	09/03/1992	24	U	001	074	PIPELINE CURTAILMENT
-	09/01/1992	24	D	001	074	PIPELINE CURTAILMENT
-	06/12/1992	23	U	001	074	PIPELINE CURTAILMENT

1 HELP                    2 ERR HELP            3 MENU                4 MAIN MENU            5 REFRESH            6 RETURN

7 PAGE BACK            8 PAGE FWD            9 HOLD                10 NEXT WC/FLD        11 NEXT WC/PF        12 CANCEL

TRANSFER \_\_\_\_\_

**MONTHLY PRODUCTION HISTORY**  
**Dec ber, 1994 TO November, 1995**

5/20/98

Page 1

**WELL: ANDREWS, H W #1**

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
11/30/95	0	0	626	21	0	0	0	0
10/31/95	0	0	547	18	0	0	0	0
9/30/95	0	0	548	18	0	0	0	0
8/31/95	0	0	362	12	0	0	0	0
7/31/95	0	0	513	17	0	0	0	0
6/30/95	0	0	440	15	0	0	0	0
5/31/95	0	0	531	17	0	0	0	0
4/30/95	0	0	513	17	0	0	0	0
3/31/95	0	0	501	16	0	0	0	0
2/28/95	0	0	422	15	0	0	0	0
1/31/95	0	0	836	27	0	0	0	0
12/31/94	0	0	1,439	46	0	0	0	0
	0	0	7,278	239	0	0	0	0

**MONTHLY PRODUCTION HISTORY**  
**Dec ber, 1995 TO November, 1996**

5/20/98

Page 1

**WELL: ANDREWS, H W #1**

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
11/30/96	0	0	2,002	67	0	0	0	0
10/31/96	0	0	2,312	75	0	0	0	0
9/30/96	0	0	2,428	81	0	0	0	0
8/31/96	0	0	2,701	87	0	0	0	0
7/31/96	0	0	2,711	87	0	0	0	0
6/30/96	0	0	2,906	97	0	0	0	0
5/31/96	0	0	3,047	98	0	0	0	0
4/30/96	0	0	3,540	118	0	0	0	0
3/31/96	0	0	3,635	117	0	0	0	0
2/29/96	0	0	280	10	0	0	0	0
1/31/96	0	0	679	22	0	0	0	0
12/31/95	0	0	530	17	0	0	0	0
	0	0	26,771	876	0	0	0	0

**MONTHLY PRODUCTION HISTORY**  
 Dec. ber, 1996 TO November, 1997

5/20/98

Page 1

**WELL: ANDREWS, H W #1**

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
11/30/97	0	0	5,582	186	0	0	0	0
10/31/97	0	0	847	27	0	0	0	0
9/30/97	0	0	1,418	47	0	0	0	0
8/31/97	0	0	1,574	51	0	0	0	0
7/31/97	0	0	1,491	48	0	0	0	0
6/30/97	0	0	1,525	51	0	0	0	0
5/31/97	0	0	1,533	49	0	0	0	0
4/30/97	0	0	1,539	51	0	0	0	0
3/31/97	0	0	1,897	61	0	0	0	0
2/28/97	0	0	1,720	61	0	0	0	0
1/31/97	0	0	1,944	63	0	0	0	0
12/31/96	0	0	2,090	67	0	0	0	0
	0	0	23,160	764	0	0	0	0