

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-046164

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Laramie Lease Corporation

3. ADDRESS OF OPERATOR
Laramie, Wyo., Ogallala, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Sec. 12, T-25-S, R-30-W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L.S. Andrews

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Laramie - Ogallala (S-1)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T-25-S, R-30-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3565' DF

12. COUNTY OR PARISH 13. STATE
L.S. Wyo.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fuller production equipment. Run Gamma ray-neutron and variable logs. Perforated 374' to 380' with 1 shot per ft., 384' to 385' w/2 shots per ft., 388' to 393' w/1 shot per ft. Cleaned out of Iron 385' to 387'. Fraced 372' to 387' in 2 stages using 420 bars. Ultra frac, 1,500 10-20 sand, 1500 gals. 15' frac, and 700' diverter. Cleaned out of 385' to 387'. Full production equipment. Tested 100% water. Squashed bottom of hole at 387' with 200 bars. Production Injected and 35 sacks cement. Tested 100% water.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. J. Blush

TITLE

Supvr., Hobbs, N.M.

DATE

6-27-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 28 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

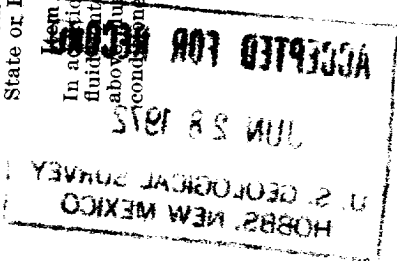
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluids not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site abandoned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1969-O-685229

847-485



RECEIVED

JUL 5 1972

OIL CONSERVATION COMM.
HOBBBS, N. M.