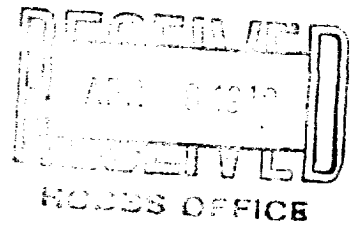


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | X | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

April 2, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation

H. W. Andrews

Well No. 8

in the _____

Company or Operator

Lease

N $\frac{1}{2}$ NW $\frac{1}{4}$

of Sec. 12

T. 20S

R. 36E

N. M. P. M.,

Monument

Field, Lea

County.

The dates of this work were as follows: March 31 - April 2, 1948

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on March 30, 19 48

and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10488' Plugged Back Depth. Ran temperature survey and found top of cement at 7785', 135% of calculated fill. Nipped up 5 $\frac{1}{2}$ " Casing, went in hole with 2-3/8" Tubing and 4-3/4" Bit and washed out cement from 8601' to 8603'. Tested casing with 1000# for 30 minutes before and after drilling cement and OK. Perforated with Lane Wells from 8550' - 8600', 200 holes. Ran Guberson Hockwall Packer and 276 joints of 2-3/8" OD, 4.7#, J-55, R-2, 8-RT, SS Tubing New with 1-4' perforated sub on bottom bull plugged and 1-6' handling sub. Packer set at 8316' with bottom of tubing at 8601'.

Witnessed by K. V. Stephenson

Amerada Petroleum Corporation

Foreman

Name

Company

Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

2nd. day of April, 19 48

Name *Dev Topp*

Position *Asst. Dist. Supt.*

Will Hails Taylor
Notary Public

Representing *Amerada Petroleum Corporation*
Company or Operator

My commission expires *My Commission Expires May 9, 1948*

Address *Drawer D, Monument, New Mexico*

Remarks:

APPROVED

Date APR 8 1948

Ray J. ...
Name
OIL & GAS INSPECTOR
Title