

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	40	22	Caliche.
40	125	85	Sand and shale.
125	175	50	Shale and shells.
175	633	458	Red bed. Set 208' of 12 1/2" csg. w/ 200 sacks.
633	800	167	Red bed and red rock.
800	908	108	Red rock.
908	1040	132	Anhydrite.
1040	1340	300	Anhydrite and salt.
1340	1590	250	Salt and shells.
1590	1870	280	Salt.
1870	1978	108	Salt and shells.
1978	2225	247	Salt.
2225	2290	65	Salt and shells. Base of salt 2290'.
2290	2604	314	Anhydrite. Set 8-5/8" csg. At 2614' w/ 800 sacks.
2604	2651	47	Anhydrite and lime. Top of limestone lime 2590'.
2651	2727	76	Lime. Gas showing 2650'-60'.
2727	2765	38	Anhydrite and lime.
2765	2797	32	Gray lime.
2797	2810	13	Brown lime.
2810	2830	20	Crystal and brown lime.
2830	2835	5	Lime.
2835	2940	105	Broken lime.
2940	2955	15	Brown lime. Oil odor.
2955	3036	81	Lime.
3036	3060	24	Gray lime.
3060	3067	7	Brown lime. Oil odor.
3067	3102	35	Lime.
3102	3110	8	Brown lime. Oil odor. Gas show 3110'-20'.
3110	3145	35	Gray lime and anhydrite.
3145	3154	11	Lime.
3154	3262	108	Lime and streaks of sandy lime.
3262	3798	536	Lime. Set 6-5/8" csg. at 3791' w/ 100 sacks.
3798	3837	39	Sandy lime.
3837	3860	23	Brown and gray lime.
3860	3880	20	Brown lime. Top of pay 3791'.
3880' Total depth. Broken lime.			Set 3873' of 2 1/2" upset tubing. Swabbed in and flowed 219 barrels oil on 9 hour test. Daily gas rate of 2,720,000. Gas oil ratio of 6,830. Through 1" open choke.
On 24 hour test the well flowed 313 barrels clean oil. Hourly average of 13 barrels. Daily gas rate of 2,805,000. Gas oil ratio of 8,900. Through 1" open choke.			