

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Amerada Petroleum Corporation**

3. Address of Operator  
**P.O. Box 668 - Hobbs, New Mexico**

4. Location of Well  
UNIT LETTER **F**, **1980'** FEET FROM THE **North** LINE AND **1980** FEET FROM  
THE **West** LINE, SECTION **12** TOWNSHIP **20-S** RANGE **36-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
**W. P. Byrd Battery 2**

9. Well No.  
**5**

10. Field and Pool, or Wildcat  
**Monument**

12. County  
**Lea**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3567' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Ran Gamma Ray Neutron log. Cleaned out open hole to 3820'. Squeezed OH 3782' to 3820' w/100 sacks Incer Class "C" cement. Drilled out to 3765'. Perf. 6-5/8" casing from 3760' to 3764' with two shots per foot. Acidized perfs. with 1000 gals. 15% NE acid. Sand oil fraced with 6500 gals. ref. oil & 5850# 20-40 sand. Swab tested, well started flowing.

Test prior to Workover - 5-2-65: 24 Hrs. Pumped 2.76 BO & 63.24 BW on 15-54" SPM. GOR 1223

Test After Workover - 6-26-65: 7 Hrs. Flowed 41.34 BO & 10.33 BW on 3/4" choke. TP 60#. Gas Vol. 89.782 MCF GOR 2172.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Caspe TITLE District Superintendent DATE June 29, 1965

APPROVED BY John W. James TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: