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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
W.P. Byrd "A"

9. Well No.  
1

10. Field and Pool, or Wildcat  
Eumont Monument G/SA

12. County  
Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

1. Name of Operator  
Amerada Hess Corporation

2. Address of Operator  
Drawer D, Monument, NM 88265

3. Location of Well  
UNIT LETTER K 1980 FEET FROM THE South 1980 FEET FROM  
THE West 12 LINE, SECTION 20 S TOWNSHIP 36 E RANGE 36 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3569' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNG. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull rods and pump, check for fill in open hole and pull tbq. String shoot 6-5/8" csg perf fr 3745' to 3790' and open hole fr 3799' to 3840'. Check for fill and clean out if necessary. Run tbq and pkr. Set pkr at 3695'. Acidize and squeeze above perfs and open hole w/total of 4500 gal MOD 202 acid, 3000 gal 2% KCL water w/Protex-All, 600# 50/50 BAF and rock salt in gelled brine water in stages using KCL water as flush. Close in overnight, check for fill and clean out if necessary. Re-run production equipment and resume pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Admin. Serv. DATE 8-9-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 11 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.