



FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	140	122	Surface sand and caliche.
140	847	707	Red bed. Set 12 1/2" csg. at 182' w/ 200 sacks.
847	928	81	Red rock.
928	1035	107	Anhydrite. Top of Anhydrite 928'.
1035	1289	254	Salt.
1289	1455	166	Salt and anhydrite shells.
1455	1732	277	Salt and potash.
1732	2282	550	Salt. Base of salt 2280'.
2282	2564	282	Anhydrite. Set 8-5/8" csg. at 2382' w/ 800 sacks.
2564	2719	155	Anhydrite and lime.
2719	2865	146	Lime. Top of Monument lime 2860'.
2865	2915	50	Broken lime. Gas show at 2769'-80' & 2815'-65'.
2915	3412	497	Lime.
3412	3625	13	Brown lime.
3625	3680'	255	Lime. Set 6-5/8" csg. at 3799' w/ 100 sacks. Top of pay 3800'.
<p>3680' Total depth. Broken lime. Set 2 1/2" upset tubing at 3675'. Swabbed in and flowed in pits for 40 minutes. Turned into tanks and flowed 812 barrels oil on 9-2/3 hour test. Hourly average of 86-2/3 barrels. Flowing through 1" open choke on 2 1/2" upset tubing. Daily gas rate of 800,000. Gas oil ratio 369. Tubing pressure 150#. Casing pressure 800#.</p>			