

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OR TO OPEN OR PLUG BACK.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, NM 88265

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 20 S RANGE 36 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3564' DF

7. Unit Agreement Name

8. Farm or Lease Name
W. P. Byrd "A"

9. Well No.
2

10. Field and Pool, or Wildcat
Monument G/SA

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any Proposed work) SEC RULE 1103.

Plan to pull production equipment, perf 6-5/8" csg opposite Grayburg San Andres Zone w/one jet SPF from 3788' to 3794'. Perf open hole opposite Grayburg San Andres Zone w/one 25 gm glass shot from 3798' to 3802' and at 3805', 3806', 3807', 3815', 3816', 3822', 3826' 3827', 3829', 3830', 3835', 3838', 3839', 3842' and 3846'. Clean out open hole to 3875', run pkr on 2-7/8" tbg and set at 3730'. Acidize Grayburg San Andres Zone thru 6-5/8" csg perf from 3788' to 3894' and in open hole from 3796' to 3875' w/4000 gal 15% NE acid w/sequestering agent in two stages using diverter. Swab back load, re-run production equipment and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Subv. Admin. Serv. DATE 2-7-78

APPROVED BY Jerry Sexton TITLE _____ DATE _____
Dist. 1, Supv.

CONDITIONS OF APPROVAL, IF ANY:

FEB 8 1978

RECEIVED

FEB 8 1978

OIL CONSERVATION COMM.
HOBBS, N. M.