

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.,

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator: Sun Oil Company
3. Address of Operator: P.O. Box 1861 - Midland, Texas 79702
4. Location of Well: UNIT LETTER H 1980 FEET FROM THE North LINE A: 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20 RANGE 36 NMPM.
7. Unit Agreement Name
8. Farm or Lease Name: Alaska Cooper
9. Well No.: 4
10. Field and Pool, or Wildcat: Eumont yates 7 rivers
11. Elevation (Show whether DF, RT, GR, etc.)
12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER: Add Perfs, Acdz & Frac <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, PULL TBG & PKR. PERFORATE EUMONT GAS ZONE W/TRU-JET XVI 3-3/8", 16 GC, .49, EH GUN, AT FOLLOWING INTERVALS: ALL 1 JSP2F - 3282/3306, 3316/22, 3326/32, 3360/90 TOTAL 37 HOLES BY LANE WELLS RADIOACTIVITY LOG DATED 5-4-54. ACDZ PERFS 3235/3390 W/6000 GALS 50 Q FOAM 15% NEFEHCL IN 3 EQUAL STAGES. DIVERT W/400# GRS IN 300 GALS 50 Q FOAM SATURATED BRINE ON FIRST BLOCK AND 300# GRS IN 200 GALS 50 Q FOAM SATURATED BRINE ON SECOND BLOCK. FLUSH W/1000 GALS 50 Q FOAM. PERFORATE EUMONT GAS ZONE W/TRU-JET XVI 3-3/8", 16 GC, .49 EH GUN AT FOLLOWING INTERVALS: ALL 1 JSP2F - 2958/68, 2984/96, 3063/73, 3122/40, 3151/77 TOTAL 43 HOLES BY LANE WELLS RADIOACTIVITY LOG DATED 5/4/54. RIH W/OTIS PERMALACH PKR, OSTSD W/"X" PROFILE (1.875 ID), X-OVER SUB ON 2-7/8" WS. SET PKR 15' ABOVE BTM PKR & PRESS TEST TO 1500#. UNSET PKR & SPOT 180 GALS 15% NEFEHCL FROM 3177' TO 2950', PUH TO 2850' & SET PKR, TRAP 500# ON BACKSIDE. ACDZ PERFS 2958/3177 W/4800 GALS 50 Q FOAM 15% NEFEHCL IN 3 EQUAL STAGES. DROPPING 300# GRS IN 200 GALS 50 Q FOAM SATURATED BRINE AFTER FIRST TWO STAGES. FLUSH W/1000 GALS 50 Q FOAM 2271 SCF/MIN (3 BPM). SWAB WELL IN & TEST FOR 48 HRS. ON 2" CHOKE. FRAC PERFS 3235/3390 W/50,000 GAL 70 QUALITY FOAM & 58,000# 20/40 SD. IN 4 EQUAL STAGES. FRAC PERFS SET II 2958/3177 W/30,000 GAL 70 QUALITY FOAM & 30,000# 20/40 SD IN 3 EQUAL STAGES. RIH W/ OS ON 2-3/8" PROD STRING, LATCH ON TO DIVIDER OF BTM PKR @3200'. EQUALIZE & UNSET PKR, KILL WELL DOWN BACKSIDE IF NECESSARY, TAG BTM (CLEAN OUT IF NECESSARY), POH TO 2900' & SET PKR. PUT ON PUMP & TEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dee Ann Kemp TITLE: Accounting Assistant I DATE: 5-11-81

APPROVED BY: Jerry Sexton TITLE: _____ DATE: _____
CONDICIONS OF APPROVAL, IF ANY: Dist. J. Supv.