

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30025-04243
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		Lease Name or Unit Agreement Name Cooper B
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Name of Operator Concho Resources Inc.	Well No. 5
Address of Operator 110 W. Louisiana Ste 410; Midland, Texas 79701	Address of Operator 110 W. Louisiana Ste 410; Midland, Texas 79701	Pool name or Wildcat Eunice Monument (G-SA)
Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line		
Section <u>12</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> County		
Elevation (Show whether DF, RKB, RT, GR, etc.)		

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Add additional perfs</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Concho Resources Inc. added perfs to the Cooper B #5 well as follows:
 01-20-99 RIH w/ CIBP & set @ 3700'. Spot 25' cmt on top of CIBP. Perf using 4" select fire guns w/ 1 JSPF in 7 runs as follows: 3396'-3516'. Total 61 holes. RIH w/ pkr @ set @ 3346' w/ 15 pts tension. Swab well dry to SN.
 01-21-99 Acidize perfs w/ 4000 gals 15% NENE and 120 ball sealers. RU and swab. Well died. RU and swab 2 hrs. No recovery.
 01-22-99 RU and swab 8 hrs make 1 run/hr. Gas rate TSTM.
 01-25-99 RU and make swab run. Well flowing gas TSTM. Turn well to flowline @ 3:00 PM.
 02-04-99 Testing well for 24-hours.
 02-05-99 24 hrs test: 15.6 MCF, 0 BW, 0 BO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 02-08-99

TYPE OR PRINT NAME Terri Stathem TELEPHONE NO. 915-683-7443

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: