

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	96	78	Sand and shells.
96	140	44	Red bed and sand.
140	200	60	Red bed. Set 1 1/2" csg. At 191' w/ 200 sacks.
200	238	38	Red bed and shells.
238	246	8	Red bed, shells and gyp.
246	275	29	Red bed and shells.
275	1025	750	Anhydrite. Top of Anhydrite 975'.
1025	1066	41	Anhydrite and streaks of gyp.
1066	1115	49	Anhydrite and red rock.
1115	1330	215	Salt and anhydrite.
1330	1355	25	Salt and shells.
1355	2099	744	Salt, shells and streaks of gyp.
2099	2158	59	Anhydrite and streaks of salt.
2158	2314	156	Salt.
2314	2325	11	Anhydrite and salt.
2325	2325	0	Anhydrite. Base of salt 2325'.
2325	2350	25	Anhydrite and gyp.
2350	2395	45	Anhydrite. Set 6-5/8" csg. At 2386' w/ 600 sacks.
2395	2635	240	Anhydrite and sand.
2635	3157	522	Anhydrite and brown and gray lime. Top of Monument lime 2635'.
3157	3720	563	Lime.
3720	3790	70	and and lime shells. Set 6-5/8" csg. At 3782' w/ 100 sacks.
3790	3867	77	Lime.
			Top of Pay 3782'.
<p>3867' T.D. Lime. Set 2 1/2" upset tubing at 3862'. Swabbed approximately 3 barrels oil per hour. Very little gas. Treated with 4000 gallons of Dowell XX Acid. Acid started in under 1200# on tubing and no gauge on casing. 30 barrels of flush oil finished under 800# on tubing. Acid set 3 hours.</p>			
<p>Swabbed in and flowed 420 barrels oil on 15 hour test. Hourly average of 28 barrels. Flowing through 1" open chokes on 2 1/2" tubing. Daily gas volume at last of test 351,000'. Gas oil ratio 914. Tubing pressure 25#. Casing pressure 240#.</p>			