

Grid for well location marking

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well.

AREA 640 ACRES LOCATE WELL CORRECTLY

Shell Petroleum Corporation, State "E", Well No. 8, Lease 36-E, Monument field, West Lea, N. M. P. M., Well is 660 feet south of the North line and 660 feet west of the East line of Sec. 13.

OIL SANDS OR ZONES

No. 1, from 3780 to First Pay; No. 2, from 3840 to Top Main Pay; No. 4, from ...; No. 5, from ...; No. 6, from ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from ... to ... feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Includes entries for 1 1/2, 9 5/8, and 7 inch casings.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Includes entries for 1 1/2, 9 5/8, and 8 1/2 inch holes.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set. Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3864 feet, and from ... feet to ... feet. Cable tools were used from ... feet to ... feet, and from ... feet to ... feet.

PRODUCTION

Put to producing 5-11-37, 19 37. The production of the first 24 hours was 410 barrels of fluid of which 99.8% was oil; 0.2% emulsion; % water; and % sediment. Gravity, Be 33.2° @ 58 Fahr. If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in.

EMPLOYEES

E. J. Kennitz, Driller; Henry Mills, Driller; C. M. O'Neal, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th day of June, 1937. Notary Public. Hobbs, N.M. Name: Ed Kinney, Position: Dist. Sup't., Representing: Shell Petroleum Corporation, Address: ... My Commission expires May 13, 1941.

FORMATION RECORD

FORM 100-100

FROM	TO	THICKNESS IN FEET	FORMATION
63	987		Sand & caliche
987	1105		Red beds W/hard streaks
1105	1196		Anhydrite
1196	1470		Salt
1470	1747		Salt W/streaks anhydrite
1747	2300		Salt
2300	2506		Salt W/streaks anhydrite
2506	2676		Anhydrite
2676	2814		Anhydrite W/streaks lime
2814	2915		Anhydrite
2915	3723		Anhydrite & Lime
3723	3763		Hard grey lime
3763	3774		Hard grey crystalline W/soft streaks
3774	3830		Hard grey crystalline lime W/strks. showing oil stain
3830	3845		White & grey crystalline lime
3845	3880		Brown & grey sandy lime W/small strks. crst. lime
3880	3884		Porous white crystalline lime stained W/oil
			Brown sandy lime
OIL SANDS OR ZONES			
IMPORTANT WATER SANDS			
CASING RECORD			
MUDDING AND CEMENTING RECORD			
RECORD OF PRODUCTION OF CHEMICAL TREATMENT			
RECORD OF DRILL-STEM AND SPECIAL TESTS			
EMERGENCY			
FORMATION			

11/10/50