FORM C-103

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Install Packer (Place) x (Date)

OIL CONSERVATION COMMISSION, Midland, Texas Nov 10, 1942
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company, State "K" lease (Operator, Lease) Well No. 1 in the

of Sec. 13 T. 20 , R. 36E , N. M. P. M.,

Monument Field, Lea County

The dates of this work were as follows: Started: Sept 3, 1942 - Completed: Oct 9, 1942

Notice of intention to do the work was (was [redacted] submitted on Form C-102 on August 12th 19 42
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled tubing & set 7" OD x 2" Exner-Dodge Underset Formation Packer @ 3840'. Bottom of Packer bull-plugged; no anchor, and with 89' of 4" Spacer pipe. The 2" tubing perforated w/ drilled holes 20' above packer, and 4" Spacer Pipe perforated w/ slots 20' above packer. Swabbed tubing and well flowed 65% water, casing pressure 400#, then died. Reset packer @ 3836', water now 65%, casing pressure 750#. Reset Packer @ 3828', water now 50%. Reset Packer @ 3858', water now 50%. Replaced packer element and reset @ 3854', water 50% on flowing test. Reset packer @ 3820', water about 50%, casing pressure 400#. Reset Packer @ 3814' - On flowing test made 55 to 50% water. [redacted]

Witnessed by E.L. Leyman (Name) Tide Water Associated Oil Co. (Company) Foreman (Title)

Subscribed and sworn to before me this 10th day of November 1939

C.A. Clarks (Notary Public)

Midland County, Texas

My Commission expires 6/1/43.

I hereby swear or affirm that the information given above is true and correct.

Name Elmer Lamb

Position District Foreman

Representing Tide Water Associated Oil Co. (Company or Operator)

Address Box 1231, Midland, Texas

Remarks:

Orig & 1 cc Con. Comm. Hobbs, NM
cc-Tulsa
Houston
Midland (To CC for approval)
Hobbs

Roy Yarbrough (Name)

(Title)