

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04273
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT B
8. Well No.	888
9. Pool Name or Wildcat	GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC		
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705		
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>14</u> Township <u>20-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	<u>3577'</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | UNDER-REAM <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-09-02: MIRU.
 7-10-02: TIH W/BIT, CSG SCRAPER. PU TBG. TAG LINER @ 3681'. TIH W/RBP & PKR. SET RBP @ 3643'. TEST CSG TO 300#-30 MIN-OK. TIH W/BIT & TAG @ 3829. C/O FR 3829-3861. BIT FELL FREE. TAG @ 4119.
 7-11-02: RUN GR-CCL & SET CMT RET @ 3740. TIH W/STINGER. MIX & PUMP 100 SX CL H. STING INTO RET. MIX & PUMP 50 SX H NEAT. SQZ @ 3000# W/40 SX LEAD INTO PERFS. REV OUT 21 BBLS CMT TO PIT.
 7-13-02: TIH W/BIT & DC. TAG @ 3739. DRLG CMT RET & CMT 3739-3743.
 7-15-02: DUMP CMT RET CUTTINGS OUT OF BIT. DRLG CMT FR 3743-3890.
 7-16-02: DRLG CMT 3890-4077. TIH TO 4108. PULL UP TO 4077. TEST CSG 500#. LOST 60# IN 15 MIN. TIH W/NEW BIT TO 3605'.
 7-17-02: TIH & TAG @ 4119. DRLG TC 4130. FELL OUT. TIH TO 4218. DRLG TO 4225. TEST CSG TO 500#. LOST 50# IN 15 MIN.
 7-18-02: PERF 4" LINER W/2 JSPF=66 HLS @ 4120-24, 4127-31, 4158-63, 4151-55, 4171-78, 4192-98. TIH W/PKR & SET @ 4090.
 7-19-02: SPOT 500 GALS 20% HCI TO PKR @ 4090. REL PKR. SET PKR @ 4119. ACIDIZE W/1500 GALS 20% HCI. BALL OUT.
 7-23-02: REL PKR. TIH W/BIT & TAG @ 4223'. KNOCK BALLS OFF PERFS. TIH W/2 3/8" TBG OPEN ENDED, TAC. EOT @ 4109. PM @ 4080. TAC @ 3565. ND ABOP. SET TAC. NUWH.
 7-24-02: RUN PLUNGER, K-BARS, & RDS. LOAD & TEST PUMP. LONG STROKE PUMP.
 FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/1/2002

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

OCT 18 2002