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State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

I.

| | | |
|--|---|---------------------------------------|
| Operator Chevron U.S.A., Inc. | | Well API No. 30 - 025-04273 |
| Address P. O. Box 1150, Midland, TX 79702 | | |
| Reason (s) for Filing (check proper box) | | |
| New Well <input type="checkbox"/> | <input type="checkbox"/> Other (Please explain) | |
| Recompletion <input type="checkbox"/> | Change in Transporter of: | |
| Change in Operator <input type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If chance of operator give name and address of previous operator _____ | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|--|---|--|-----------|
| Lease Name Eunice Monument South Unit B | Well No. 888 | Pool Name, Including Formation Eunice Monument G-SA | Kind of Lease State, Federal or Fee | Lease No. |
| Location | | | | |
| Unit Letter N | : 0660 Feet From The South Line and 2310 Feet From The West Line | | | |
| Section 14 | Township 20S | Range 36E | , NMPM, Lea County | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | |
|--|--|------|------|---------------------------------------|----------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | |
| EOTT Oil Pipeline Co., ARCO Pipeline Co. | P.O. Box 4666, Houston, TX 77210-4666, Suite 2604 | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | |
| EOTT Energy Pipeline Unit | | | | | |
| If well produces oil or liquid, give location of separator Effective 4-1-94 | Sec. | Twp. | Rge. | Is gas actually connected? Yes | When? Unknown |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--|-----------------------------|----------|-----------------|----------|----------------|----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plugback | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P. B. T. D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Peforations | | | | | Depth Casin; g | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|-------------------------------------|-----------------------------|-----------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back press.) | Tubing Pressure (Shut - in) | Casing Pressure (Shut - in) | Choke Size |

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. K. Ripley
 Signature
J. K. Ripley T.A.
 Printed Name
1/26/94 Title
 Date
(915)687-7148 Telephone No.

OIL CONSERVATION DIVISION
FEB 10 1994

Date Approved _____
 By **ORIGINAL SIGNED BY JERRY SEXTON**
 Title **DISTRICT I SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C - 104 must be filed for each pool in multiply completed wells.