

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
*Nm- 0011510*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
*Sanderson B-14 No. 5*

9. API Well No.  
*30-025-04275*

10. Field and Pool, or Exploratory Area  
*Eumont Gates 7 Pools Queen*

11. County or Parish, State  
*Lea*

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
*Conoco Inc*

3. Address and Telephone No.  
*10 Dista Dr. - Midland, TX 686-6553*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*2310' FSL & 990' FWL  
Unit letter L, Sect. 14, T20S, R36E*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other *Casing integrity*
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*2-12-91 GIH w/ 4 3/4" bit - 5 1/2" csg scraper to 3681'. TFF at 3801. POH. BIH w/ 5 1/2" lok-set RBP. Set RBP at 3675, pkr at 3660.*

*2-13-91 Loaded csg - would not hold pres. Reset pkr at 3663 - pressured up csg to 500# for 15 min. Released & POH w/ pkr & RBP. PU & RIH w/ 4 3/4" bit, 6-3/4" drill collars (179') & 2 7/8" tbg. TFF at 3805. Est circ w/ 120 bbls 9# brine. Pulled up into csg.*

*2-14-91 RIH to top of fill at 3805. Drilled for 1 hr - only made 6" of hole. POH w/ 40 jts 2 7/8" tbg, PU & RIH w/ model R pkr - set pkr at 1208. Loaded csg above pkr & pressure tstd to 350# for 15 min - no leak. Rel. pkr.*

*2-15-91 Tagged junk in hole at 3806. Markings indicated junk to be a 2 7/8" tbg pin looking up. Washed over junk to TD, 3843.*

*2-18-91 Tagged-up at TD-3843. Circ bottoms up. *Ad*  
Turn well over to Chevron*

14. I hereby certify that the foregoing is true and correct

Signed *Maunette Nelson* Title *Analyst - Oil Production*

Date *3-14-91*

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

