

**N.M. OIL CONS. COMMISSION**  
**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**  
**HOBBS, NEW MEXICO 88240**  
**P.O. BOX 1980**

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.  
 NM-1151

6. If Indian, Allottee or Tribe Name  
 N/A

7. If Unit or CA, Agreement Designation  
 EMSUB

8. Well Name and No.  
 EMSU-B #874

9. API Well No.  
 30-025-04279

10. Field and Pool, or Exploratory Area  
 EUNICE MONUMENT

11. County or Parish, State  
 LEA CO. NEW MEXICO

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well  
 Oil     Gas     Other    **WATER INJECTION**

2. Name of Operator  
**CHEVRON U.S.A. INC.**

3. Address and Telephone No.    **(915) 687-7436**  
**P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: NITA RICE**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SECTION 15, T-20-S, R-36-E**  
**330' FNL & 330' FEL**  
**UNIT A**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent  <input type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2WORK PERFORMED : 1-18 THRU 11-30-93  
 POH W/RODS & TUBING. PERFORATE 3838-52 & 3860-72' W/2 JHPF.SET CIBP  
 AT 3699 LOAD & TST ANN TO 300#, PMP 100 SX CMT INTO FORM, WOC. DRL CMT 3665  
 TO 3980', VOID 4210 TO 4287, CIRC CLEAN. LOAD & TST ANN TO 300#, ACDZ  
 W/1500 GALS 15% NEFE ACID. SWAB. PERF 3860-3872, 2 JHPF.  
 SET SURLOC PKR @ 3676, TST TO 300# F/15 MINS.  
 PLACE WELL ON INJECTION. FINAL REPORT  
 INJECTION INTERVAL 3860-3872'

(ORIG. SCD.) DAVID R. GLASS  
 8 1993

RECEIVED  
 LEA CO. NEW MEXICO  
 11/30/93

14. I hereby certify that the foregoing is true and correct

Signed Nita Rice Title **TECHNICAL ASSISTANT** Date **12/9/93**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JCB A