

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-001151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNOOC Inc.

3. Address and Telephone No.
10 Dosta Dr - Midland, TX 686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
*330 FNL & 330 FEL
Unit letter A, Sect. 15, T20S, 36E*

8. Well Name and No.
Sanderson B-1 no. 8

9. API Well No.
30-025-04279

10. Field and Pool, or Exploratory Area
Yunica Monument

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <i>Casing integrity</i>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-22-91 Drld from 640 to 687. fell out. Pmpd 200 sks class "C" cmt w/290 CaCL. Washed out cmt from surf to 180. Prep to drill.
2-25-91 Drld from 185 to 518. Circ clean.
2-26-91 Drld from 518 to 753. Circ clean. Tst csg to 500 psi. Tst csg on chart. Dropped 40 psi in 15min - HELD. Approved by BLM & Chevron. Washed cmt fill from 3653 to 3700.
2-27-91 Pmpd oyster shells to gain circ.
2-28-91 Est circ & CO fill from 3838 to 3935 (T.D.) BIH w/2 3/8" SOPMA, SN 4126 jts 2 3/8" tbg. ND BOP & land SN at 3861. RD.
 Turn well over to Chevron.

14. I hereby certify that the foregoing is true and correct
 Signed *Wannette Nelson* Title *Analyst - Oil Production* Date *3-19-91*
 (This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.