

HOBBS OFFICE CCC

1955 AUG 25 2:00 PM

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Astec Oil and Gas Company Box 847 Hobbs, New Mexico  
(Address)  
Lease State E-20 A Well No. 1 Unit G S 20 T 20S R 36E  
Date work performed 8-3-55 POOL Undesignated (Amount)

This is a Report of (Check appropriate block)

Result of Test of Casing Shut-off

Beginning Drilling Operations  Remedial Work

Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

A 7-7/8" hole was drilled to 4100'. 5-1/2" 11# J-55 new casing was cemented @ 4062' with 400 sacks of cement (300 50-50 portlx and 100 neat). Cement was allowed to set 72 hours before resuming operations. The casing and cement job was pressure tested to 1500 psi and found to be o. k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf. Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ (Company)

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>Walter Mangan</u>	Name <u>[Signature]</u>
Title <u>Engineer District 1</u>	Position <u>District Superintendent</u>
Date <u>AUG 26 1955</u>	Company <u>Astec Oil and Gas Company</u>