

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---|-----------------------|--|----------------------|-----------------------|--------------------|--|
| Name of Company Continental Oil Company | | Address Box 427, Hobbs, New Mexico | | | | |
| Lease Block B-22 | Well No. 2 | Unit Letter A | Section 22 | Township 20 | Range 36 | |
| Date Work Performed 10-17-56 | Pool Dumont | County Lea | | | | |

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 Plugback & Recomplete

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set bridge plug at 3700'. Perf. 5 1/2" casing 3672-3681' with 4 holes per foot. No gas shows. Perf. 3561-3568' with 4 holes per foot. No gas shows. Perf. 3481-3488' with 4 holes per foot. No gas shows. Perf. 5 1/2" casing 2952-2970, 3177-3191, 3197-3219, 3277-3288, 3307-3317, 3382-3389, 3448-3454 with 4 jet holes per foot. Set retrievable bridge plug at 3343 and packer at 3248. Treated perf. 3277-3317 with 500 gallons acid followed with 5,000 gallons refined oil using 1/2 sand per gallon. Haset bridge plug at 3250 and packer at 3130. Treated thru perfs. 3177-3219 with 500 gallons acid followed with 7,000 gallons free oil using 1/2 sand per gallon. Unable to pull bridge plug. Worked plug down hole and left at 3620'.

| | | |
|-----------------------------------|----------------------------------|---|
| Witnessed by C. R. Cook | Position Prod. Foreman | Company Continental Oil Company |
|-----------------------------------|----------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|---|-----------------------------|--|--|------------------------------------|
| D F Elv 3578 | T D 4030 | P B T D 4025 | Producing Interval Abandoned | Completion Date 10-28-55 |
| Tubing Diameter 2" | Tubing Depth 3958 | Oil String Diameter 5 1/2 | Oil String Depth 4029 | |
| Perforated Interval(s) 4006-18, 3956-74, 3893-3902, 3914-31, 3778-3804, 3726-60 | | | | |
| Open Hole Interval | | Producing Formation(s) Queen | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|-----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 1-31-56 | Shut In | | | | |
| After Workover | 10-21-56 | | | | | 265 |

| | | | |
|-----------------------------|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by | | Name Continental Oil Company | |
| Title | | Position District Superintendent | |
| Date | | Company | |