

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 046164-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

P.O. Box 1150 Midland TX 79102 Attn: Rm 4111 Ed Doherty

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*1980 FSL4 1980 FWL
SEC 23 T20S R36E Unit K*

8. Well Name and No. *EUNICE #916
Monument South Unit - B*

9. API Well No.

30-025-04289

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other *DEEPEN/ACD'Z*
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU SET CIBPD 3820' SET CICK @ 3646 Pump 75sx 592 Perf 3746-3812'. Drlg cmt + cick f/3646-3820 tst to 600 psi. NO good pump 50 sx matrix cmt balance plug f/3820-3425' woc 48 HRS. TIH Drlg cmt f/3430'-3770' tst cs9 to 600 OK. Drlg cmt f/3770-3890'. RU AIR Equipment DEEPEN w/4 3/4" bit f/3890'-4450'. RUN LOG DENSITY-NEUTRON-GR SWAB tst. ACD'Z 4120'-4450' w/3000 gals 15% NEFE SWAB tst 4120'-4450' Perf 3824'-3884' 2 JHPF 180° phasing 122 total holes. TIK w/5 1/2" injection Pkr. SET Pkr. @ 3730'. tst t69 to 600 psi OK. NU inj HEAD tst to 2500 psi. OK TURN OVER to production. wait on injection hookup. Work started 2/18/91 ENDED 3/28/91

14. I hereby certify that the foregoing is true and correct

Signed *E. O. Doherty*

Title *T.A. Drlg.*

Date *4/1/91*

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____