

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030143B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Reed B No. 3

9. API Well No.

30-025-04296

10. Field and Pool, or Exploratory Area

Eumont Yates 7 Rurs.

11. County or Parish, State

Lea

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Dosta Dr W - Midland TX 79705 (915) 686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL + 330' FEL

Unit letter P Sect 23, T 20S, R 36E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing *Eumont*
 Other *Squeeze perfs*
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-4-90 POH w/rods & rmp. NV BOP. POH w/2-3/8" tbg. BIH w/4-3/4" bit, 5-1/2" scraper & 2-3/8" tbg. Ran scraper to 3740. BIH w/5-1/2" RBP. Set RBP at 3730. BIH w/CIBP & set at 3738. Spot 1 sack sand on CIBP. SDON. Prept to squeeze Queen perfs.

12-5-90 POH w/2-3/8" tbg. & setting tool. BIH w/5-1/2" retainer & 2-3/8" tbg. Set retainer above Queen perfs. (3648-3716) at 3532. Pressure up cog. to 500#. Attempt to establish pump-in rate. Pressured tbg to 2000#.

12-6-90 Establish circ & cut over retainer at 3532 + BIH to 3730 (CIBP). BIH w/5-1/2" pkr & 2-3/8" tbg. Spot 5 BALS 15%. HCL-NE-FE acid across Queen perfs from 3720 to 3510. Set pkr at 3450 & pressure up cog to 500#. Pressure up on tbg to 1500# & broke down perfs. Establish pump-in rate of 3.5 BPM at 1600#.

12-7-90 Squeeze Queen perfs (3648-3716 w/150 sx class "C" cmt w/1.6% FLA + 2%. CaCL followed by 35 sx class "C" w/2% CaCL. Pressure up to 2500# - HELD. Release pkr & reverse out 6 sx cmt. Re-set pkr & re-pressure squeeze to 2500# for 2 hrs. Release pkr & POH. (Cont.)

14. I hereby certify that the foregoing is true and correct

Signed Monette Nelson

Title Analyst - Oil Production

Date 3-14-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____