

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030143B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Conoco Inc

3. Address and Telephone No.  
10 Desta Dr - Midland, TX 686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990 FSL + 1650 FEL  
Unit Letter O, Sect. 23, T20S, R36E

8. Well Name and No.

Reed B No. 6

9. API Well No.

30-025-04299

10. Field and Pool, or Exploratory Area

Eumont Gate 7 Rvs. Queen

11. Country or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Squeeze Queen Perfs  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-4-91 BIH w/ 2 3/8" open ended tbg. Spot total 26 SKS of sand until top of sand was at 3725 (Plugged back open hole from 3852 to 3725). POH w/ 2 3/8" tbg. BIH w/ 5 1/2" pkr + 2 3/8" tbg. Tstd tbg to 2000#. Set pkr at 3493 + pres tst csq to 500# for 15 min - HELD.  
2-5-91 Breakdown Queen perfs (3553-3667) w/ 15 BBLs 15% HCL-NE-FE acid. Establish pump in rate of 3.5 bpm at 1700#. Squeeze Queen perfs w/ 100 SKS class "C" w/ 2% CaCl. Pressured up to 2500# - HELD. Reverse out + POH w/ tbg + pkr.  
2-6-91 BIH w/ 4 3/4" bit, 6-3 1/2" DC + 2 3/8" tbg. Do cmt from 3493 to 3667. Pressure tst csq to 520# for 15 min - HELD. Prep to CO to T.D.  
2-7-91 Do cmt, sand, scale, + junk iron from 3667 to 3852 (T.D.) Prep to run production equipment.  
2-8-91 POH w/ 2 3/8" tbg. GIH w/ 3 1/2" SOPMA, SKD 122 jts 2 3/8" tbg. HD BOP + land SH at 3789. BIH w/ 1" x 8' D.T., 2 x 1 1/4 x 12' pmp, 2-1 1/2 K-bars, + 140 3/4" rods. RD. Turn well over to Chevron.

14. I hereby certify that the foregoing is true and correct

Signed Dannette Nelson Title Analyst - Oil Production

Date 3-14-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_