

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <u>LC 030143-B</u>
2. Name of Operator <u>Chevron U.S.A., Inc.</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>P. O. Box 1150, Midland, TX 79702</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>2310' FSL & 1650' FEL Unit J, Sec 23, T-20S, R-36E, NMPM</u>	8. Well Name and No. <u>Eunice Monument South Unit B #915</u>
	9. API Well No. <u>30-025-04300</u>
	10. Field and Pool, or Exploratory Area <u>Eunice Monument DB/8A</u>
	11. County or Parish, State <u>Lea, NM</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair & Deepening
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TOH w/rods, pump & tubing. Dig out cellar. Squeeze casing leak w/100 sx 16% gel & 100 sx C1 "C" at 1405', circ cmt to surface. Drill out cmt 478-1405'. Squeeze 373-436' w/75 sx cmt, circ to surface. WOC. Drill out cmt 320-430', test cst 300 psi-ok. Deepen 3848'-4180'. Logging located hole in liner 898-3962'; squeeze w/75 sx C1 "C", did not bump plug. Tag cmt @ 4050', circ hole clean. Test liner 500 psi-ok. Squeeze liner @ 3297' w/25 sx matrix. WOC. Drill out cmt to 3297-3317', test liner 500 psi-ok. Perf 4112-3957' w/2 JHPF (129 holes). Spot 2 bbls 15% NEFE @ 4135'. Acidize 3953-4134' w/3000 gals 15% NEFE & RCNB. RIH w/rods, pump & tubing. Hooked up electricity, tied into battery. FL 3700' FS, 13 BO, 67 BW, 28 MCF on 8/30/91.

Ada

SEP 12 1991

14. I hereby certify that the foregoing is true and correct

Signed J. K. Ripley Title Technical Assistant Date 9/9/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: