

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CUSTOMER RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
M460-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR: Chevron U.S.A., Inc. 3a. Area Code & Phone No. _____

3. ADDRESS OF OPERATOR: P.O. Box 1150 Midland, TX. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 660' FSL & 660' FWL Unit M
At top prod. interval reported below
At total depth

9a. API Well No. 30-025-04302 14. PERMIT NO. _____ DATE ISSUED 3/7/91

15. DATE SPUNDED _____ 16. DATE T.D. REACHED 7/25/91 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (OF. RKR, RT, GB, ETC.) * 3580' GR.

20. TOTAL DEPTH, MD & TVD 4200' 21. PLUG. BACK T.D., MD & TVD 4200' 22. IF MULTIPLE COMPL. HOW MANY? _____ 23. INTERVALS DRILLED BY: ROTARY TOOLS XXX CABLE TOOLS _____

24. PRODUCING INTERVAL(S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD) *
3900'-4130' Penrose
4130'-4200' Grayburg

26. TYPE ELECTRIC AND OTHER LOGS RUN: None 27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	unk.	1437'	unk.	650 sx.	
5 1/2"	14#	3459'	unk.	1413 sx.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4182'	

31. PERFORATION RECORD (Interval, size and number): 3900'-4200' Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3870'-4200'	1000 gals. 15% NEFE.

33. PRODUCTION

DATE FIRST PRODUCTION: 07/28/91 PRODUCTION METHOD: Pumping 2" x 1 1/2" x 12' Rod Pump WELL STATUS: Producing or shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
08/01/91	24	1.5"	→	37	107	31	2892:1

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A	→	37	107	31	33.5° @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: N/A

35. LIST OF ATTACHMENTS: _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: TECH. ASSISTANT DATE: 08/09/91

*(See Instructions and Spaces for Additional Data on Reverse Side)