

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030143B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA. Agreement Designation

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Dosta Dr. - Midland, TX 686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1980 FWL

Unit letter N, Sect. 23, T20S, R36E

8. Well Name and No.

Reed B No. 10

9. API Well No.

30-025-04303

10. Field and Pool, or Exploratory Area

Summit Yates 7 Pools Queen

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Casing integrity
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-7-91 M1KH. Tagged at 3866 (15' of fill). BIH w/5 1/2" scraper & 2 3/8" tbg. Tstd tbg to 1500#.

2-8-91 GIH w/5 1/2" RBP, pkr & 2 3/8" tbg. Set RBP at 3670 & tstd to 1000#-HEU Pressure tstd csq to 500#. Isolating casing leak at report time.

2-11-91 Isolated hole at 371' to 666', spot acid, pull tbg, set pkr at 250', establish rate at 2 1/2 Bbls min w/1100#. Pmpd 200 SKS cmt, ending pressure 1500#.

2-12-91 RIH w/4 3/4" bit & 6 drill collars, tagged cmt at 270' drilled to 480'.

2-13-91 Drilled solid cmt from 480' to 600', drilled stringers to 719'. Circ hole clean. Called BLM & Chevron to witness csq tstd, BLM (no witness). Pressured up csq to 510#, after 30 min pressure was 480#. (cont.)

14. I hereby certify that the foregoing is true and correct.

Signed: Dannette Nelson Title: Analyst - Oil Production Date: 3-19-91

(This space for Federal or State office use)

Approved by: _____ Title: AS Date: _____
Conditions of approval, if any: _____