

N. M. OIL CONS. COMMISSION
 P. O. BOX 1980
 HOBBS, NEW MEXICO 88240

Form 9-331
 Dec. 1973

Form Approved.
 Budget Bureau No. 42-R1424

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
 CONOCO INC.

3. ADDRESS OF OPERATOR
 P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 660' FSL & 990' FWL
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

5. LEASE
 LC-030143(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 NMFU

8. FARM OR LEASE NAME
 Reed B

9. WELL NO.
 13

10. FIELD OR WILDCAT NAME
 Eunice Monument G/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 23, T-20S R-36E

12. COUNTY OR PARISH
 Lea

13. STATE
 NM.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

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OIL & GAS
 MINERALS MGMT. SERVICE
 ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 1-29-83. Ran bit to 3866'. Spot 200 gals 15%
 HCL-NE-FE acid, Ran GR-CCL-PFC from PBTD to 3400'
 Perf w/2 JSPF at 3850'-60', 3838'-42', 3803'-20', and 3793'-93'. Set pkr @ 3673'. Acidize Grayburg w/3276 gals 15%
 HCL-NE-FE acid & 588 gals trtd 9# brine. Pmpd 2 drums
 Unichem TH814, 1 gal TC120, 1 gal adomall & 1 gal NALCO ODS
 mixed w/20 BTFW. Flush w/171 BTFW. Ran production equip.
 Tested 2/28/83: 8BD, 13 BW & 59 MCF in 24 hrs.

Subsurface Safety Valve, Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Butterfield TITLE Administrative Supervisor DATE 3/3/83

ACCEPTED FOR RECORD (space for Federal or State office use)
 (ORIG. SGD.) DAVID R. GLASS DATE _____
 APPROVED BY _____
 CONDITIONS OF APPROVAL _____
 SEP 06 1983

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SEP 7 1983

O.C.D.
HOBBS OFFICE