

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG-BACK [X] DIFF. RESVR. [X] Other []

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY.

3. ADDRESS OF OPERATOR: BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 660' FSL x 1980' FEL Sec. 24 (Unit 0, SW/4 SE/4)
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED: OC-10-22-74
16. DATE T.D. REACHED: -
17. DATE COMPL. (Ready to prod.): 1-7-75
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3542' R.D.B.

20. TOTAL DEPTH, MD & TVD: 3858'
21. PLUG, BACK T.D., MD & TVD: 3650'
22. IF MULTIPLE COMPL., HOW MANY? ->

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2683'- 3613' EUMONT QUEEN

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)

30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
2683-85, 88-2703, 06-12, 16-33, 47-50, 58-71, 90-2800, 2819-21, 33-36, 64-74, 82-88, 91-95, 92-17, 20-22, 28-30, 32-34, 37-42, 46-54, 61-63, 65-67, 70-76, 3040-44, 48-50, 66-68, 70-72, 80-82, 95-3103, 11-21, 26-33, 37-40, 52-70, 90-97, 3 212-20, 48-50, 54-62, 68-70, 79-86, 96-98, 3312-14, 253, 38-50, 54-57, 72-76, 82-86, 93-95, 3103-05, 10-16, 18-23, 82-90, 3444-3516, 20-26, 24-33, 40-50, 60-62, 70-74 PRODUCTION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) ST

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD
TEST WITNESSED BY

35. LIST OF ATTACHMENTS: NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Roy R. Roakum TITLE: ADMINISTRATIVE ASSISTANT DATE: 1-9-75

5. LEASE DESIGNATION AND SERIAL NO. LC-031736 2

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: GULLULY FED. GAS COM

9. WELL NO. 7

10. FIELD AND POOL, OR WILDCAT: EUMONT-GAS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 24-20-36 NMPM

12. COUNTY OR PARISH: LEA

13. STATE: N.M.

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

0+ 3-USGS-H
1-DIV
1-WF
1-RRV

(See Instructions and Spaces for Additional Data on Reverse Side)

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