

**UNIT STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUBMIT IN TRIPLIC.**  
(Other instructions on  
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
**LC-031736(a)**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER   
**N. M. BLM CONS. COMMISSION**

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
**Amoco Production Company**

8. FARM OR LEASE NAME  
**Gilbilly A Federal**

3. ADDRESS OF OPERATOR  
**P.O. Box 68, Hobbs, NM 88240**

9. WELL NO.  
**10**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
**2310' FNL X 330' FEL  
(Unit H, SE/4, NE/4)**

10. FIELD AND POOL, OR WILDCAT  
**Junice Monument GSA**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**24-20-36**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3546' DF**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**NM**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other)

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)  **perf's acidizing to increase**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**MISU 3-7-85. Pulled rods and pump, and bgs. Ran cast iron bridge plug and set at 3715'. Ran pkr. and bgs and set pkr. at 3470'. Pulled bgs and pkr. Ran cmb. retainer and set at 3474'. Pumped 25 sx Class C Heat and 75 sx Class C with additives. Pumped 25 sx Class C Heat, 50 sx Shikeset, 75 sx Class C with additives, and 25 sx Class C. Reverse circulate 85 sx Class C with additives. Pulled bgs. and WOC. Drilled out cmb. retainer set at 3474' and cmb. to 3563'. Drilled out cmb. to 3715'. Tested to 1000 PSI and OK. Drilled out cast iron bridge plug and cleaned out to 3865' and pulled bgs. R1H with mother hubbard and seating nipple. Seating tripple set at 3839'. Tested to 500 PSI X OK. MISU B-14-85. Pump totd approximately 10 days. Last 24 hrs. pumped 25 BO X 19 BW X 2 MCF. Returned well to production.**

18. I hereby certify that the foregoing is true and correct

SIGNED **Bonita Coble** TITLE **Administrative Analyst** DATE **4-1-85**

(This space for Federal or State office use)

APPROVED BY **ACCEPTED FOR RECORD** TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APR 4 1985**

\*See Instructions on Reverse Side

RECEIVED

APR 11 1985

O.C.D.  
NEEDS OFFICE

COMMUNITY DEVELOPMENT

COMMUNITY DEVELOPMENT