

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-031736 (a)
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 68, Hobbs, NM 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNLX 330' FEL (Unit H, SE/4 NE/4)		8. FARM OR LEASE NAME Hillully "A" Federal
14. PERMIT NO.		9. WELL NO. 10 Bty 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3546' DF		10. FIELD AND POOL, OR WILDCAT Eunice Monument GSA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-20-36
		12. COUNTY OR PARISH 13. STATE Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Squeeze		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to squeeze off water production as follows:

- ① POH with prod. equip
- ② RIH with CIBP + pbr. Set CIBP at 3715' (7" CSA 3726')
- ③ Set pbr at 3480' and establish injection rate into perfs.
- ④ POH with tlg and pbr. RIH with cmt. retainer, set at 3480'.
- ⑤ Pump 50 svgs class 'c' with fluid loss add and 50 svgs class 'c' meat into perfs 3588'-3680'. Flush with 2% KCl fresh water. POH.
- ⑥ Drill out to 3705' and test squeeze to 1000 psi.
- ⑦ Drill out CIBP and clean out clean out hole to 3865'.
- ⑧ RIH with production equipment and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED *Henry C. Clark* TITLE *Asst. Admin. Analyst* DATE *2-14-85*

(This space for Federal or State office use)

APPROVED BY _____ TITLE AREA MANAGER DATE *2-25-85*

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

RECEIVED
FEB 26 1985
O. O. O.
HOBBS OFFICE