



# WELL DATA SHEET

LEASE: EMSU WELL: 102

FORM: Grayburg / San Andres DATE: \_\_\_\_\_

LOC: 660' F N L & 660' F E L SEC: 25  
TOWNSHIP: 20S CNTY: Lea  
RANGE: 36E UNIT: A ST: N.M.

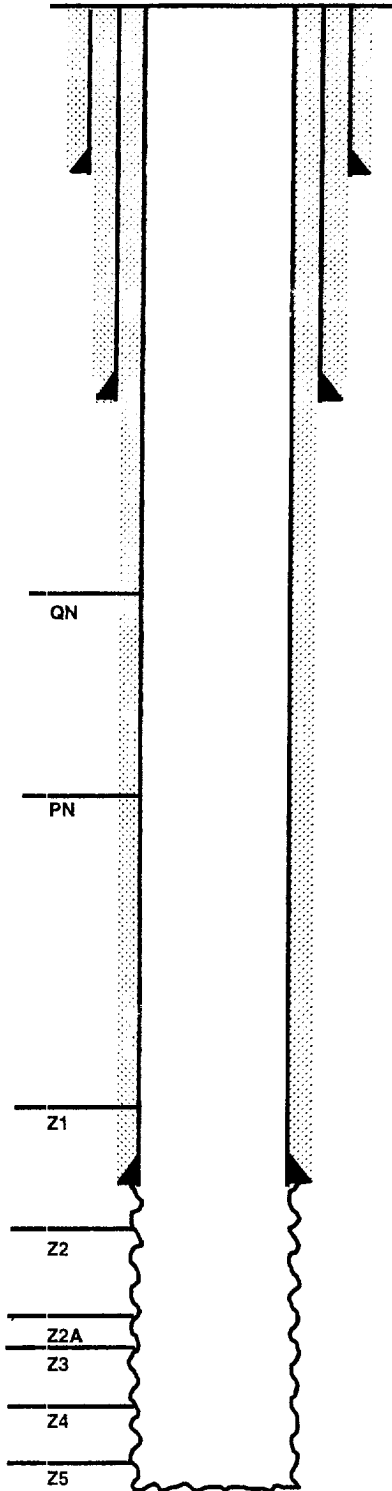
GL: 3545' STATUS: SI Producer  
KB: 3545' API NO: 30-025-04326  
DF: \_\_\_\_\_ CHEVNO: FA 54690:01

(formerly: L.W. White (NCT-A) #5)

Date Completed: 6/8/37  
Initial Production: F/ 288 BOPD / 0 BOPD  
Initial Formation: Grayburg  
FROM: 3724' to 3855' / GOR 0

10-3/4" OD  
32.75# CSG  
Set @ 271' W/ 175 SX  
Cmt circ.? Yes  
TOC @ \_\_\_\_\_ by \_\_\_\_\_

7-5/8" OD 10rd  
22# CSG  
Set @ 1076' W/ 225 SX  
Cmt circ.? Yes  
TOC @ \_\_\_\_\_ by \_\_\_\_\_



### Completion Data

6/37 ACDZ w/ 2000 gals TD @ 3855'..

### Subsequent Workover or Reconditioning:

1/40 ACDZ w/ 500 gal. TST: B - 36 BO/735 MCF. A-55 BO/ TSTM.  
11/57 Fracture treat & acdz. Fish pkr rubber. Left in hole pkr slips. CIBP pieces. Knocked out bridge plug & C/O to 3855' TD. Swb 101 BLW. Frac OH 3745-3855' w/ 12,000 gal oil and 12,000# sand. SN @ 3740', swb 74 BLO/50 BLW. Ran SLM to 3842'. C/O to TD. Swb TOT 43 BLW. Acdz OH w/ 2500 gal 15%. Frac OH 3781 - 3855' w/ 2100 gals oil & 2100# sand. Comm. around pkr. Found 60' fill. C/O to TD. Frac 3808 - 3855' w/ 10,000 gal oil. SWAB 50 BLO. C/O 3820-3855'. Swb TOT 5 BO/ 72 BW/ 95 BLSW. TST: B - 1BO/ 1BW/ 479 MCF. A - 3 BO/ 2 BW/ 882 MCF.  
9/65 SI uneconomical to repair. Flowlines plugged.  
1/66 Back on line.  
12/72 Reclassified as gas well.  
7/74 Scale treat w/ 500 gal 15%. FNG after swab.  
10/76 Reclassified as oil well. C/O & Acdz. Tag sand fill @ 3808'. C/O to 3855'. Acdz w/ 4000 gal. 15%. Swb 40 BAR & LW. CI. Swb 94 BLW+ARTR. Swb 8 BO/ 20BLW. Pmpd 25 BBLS FW & 25 Bbls hot oil to release block. Swb TOT - all LW + 44 bbls new wtr. 4 BLD/65BO/80BW. TST: 12 BO/ 14 BW/ 123 MCF.  
8/83 Dump acid job. 1000 gal 15%. Tst: B - 4 BO/ 1 BW. A - 10 BO/ 2 BW.  
5/87 Tag fill @ 3834'. C/O fill to 3855' TD. Deepen to 3885'. Tst: B - 5 BO/22 BW/36MCF. A - 1 BO/ 5 BW/ 55 MCF.  
6/90 C/O fill 3878 - 3885'. Deepen to 3998'. ACDZ OH w/ 2750 gals 15%. Swb 10 BW. Test, B: 1 BO/ 3 BW/ 50 MCF. A: 4 BO/ 20 BW/ 18 MCFG.

### Additional Data:

T/Queen Formation @ 3322'  
T/Penrose Formation @ 3458'  
T/Grayburg Zone 1 @ 3682'  
T/Grayburg Zone 2 @ 3729'  
T/Grayburg Zone 2A @ 3773'  
T/Grayburg Zone 3 @ 3820'  
T/Grayburg Zone 4 @ 3884'  
T/Grayburg Zone 5 @ 3970'  
T/Grayburg Zone 6 @ 4009'  
T/San Andres @ 4011'  
KB @ 3545'

RECEIVED  
FILES  
C/O

5-1/2" OD 10rd  
17# CSG  
Set @ 3724' W/ 150 SX  
Cmt circ.? No  
TOC @ 1740' by calc.

PBD: \_\_\_\_\_  
TD: 3970'