

Eunice Monument South Unit # 102
 API: 30-025-04326
 S25, T20S, R36E, Unit Letter A
 September 13, 2001

WBS # UWPWB-A1 _____
 660' FNL & 660' FEL
 Lea County, NM

Recommended Plug & Abandon Procedure
Notify OCD 24 hrs prior to operations.

1. MIRU PU. Conduct Safety Meeting. ND WH. NU BOP.
Verify dead man anchors have been set and tested.
2. RIH w/WS, RU Sierra.
3. RU cmt. Set CIBP set @ 3700', w/25 sxs Class 'C' cement from 3700'-3600' (100' cmt plug). The top of the Unitized interval is at 3645'. Tag cement.
4. Spot 100' Class 'C' cmt plug from 2680' to 2580', 50' above & below the base of Salt.
5. Spot 124' Class 'C' cmt plug from 1150' to 1026' @ 7-5/8" , 50' above & below csg shoe, and the top of Salt.
6. Spot 100' Class 'C' cmt plug from 321' to 221' @ 10-3/4" csg shoe.
7. Spot 60' Class 'C' cmt plug from 60' to surface.
8. RD CMT. WOC. ND BOP. RD PU.
9. ND wellhead. Cut off casing 4' below GL & cap.
10. Install 4" marker, 4' above GL w/the following stamped on it:

Chevron U.S.A. Inc.
 EMSU # 102
 660' FNL & 660' FEL
 T20S, R-36E, Sec. 25, UL A
 Lea County, NM

11. Remove all equip, deadman, and junk from location.
Fill any pits and level location.

Class C Cement:
 1% CaCl (Cement Accelerator)
 0.5 BA-10 (Fluid Loss Additive)
 0.3 CD-32 (Cement Dispersant)
 Pkr Fl : 10# Brine mud w/25# of gel per BBL

Joseph Payne
 Petroleum Engineer
 CTN 687-7105

Casing	Depth
Surf Csg	10-3/4" @ 271'
Interm Csg	7-5/8" @ 1076'
Prod Csg	5-1/2" @ 3724'
Formation Tops	Depth
T/Salt	1150'
B/Salt	2625'
T/Queen	3322'
T/Penrose	3458'
T/Grayburg	3682'
T/Grayburg/2	3773'
T/Grayburg/3	3820'
T/Grayburg/4	3884'
T/Grayburg/5	3970'
T/Garyburg/6	4009'

SEP 11 1964
K.L. HUBBS
GDB